Notice to all Participants,   10 March 2015

Notice to Participants on AEMO decision to approve amendments to Retail Market Procedures (VIC, QLD & SA) and the artefacts of Gas Interface Protocol (VIC and QLD) and Specification Pack (SA)

This notice advises Gas Market Registered Participants that consultation under the ordinary Procedure change consultative process prescribed under Rule 135EE of the National Gas Rules (**NGR**) concluded on 23 February 2015 for IN012/11:

- **IN012/11 (Process to Identify Previous FRO)**

As required under Rule 135EE of the NGR, Gas Market Registered Participants and other interested parties were invited to submit comments to AEMO on the Impact and Implementation Report (IIR) for each proposal.

Having considered each proposal, AEMO has approved the proposed amendments attached to this notice and has set the effective date for the changes to be **Third Quarter of 2015**.

Marked-up and unmarked copies of the new versions of the Retail Market Procedures pertaining to the changes described in Attachments A to E will be published prior to third quarter of 2015 on the AEMO website.

Should you require any further information please contact Nandu Datar on (03) 9609 8851.

4.2   Notification of Transfer

4.2.2 Transfer Request Notification Information

A *transfer request notification* in relation to a *transfer request* must include the following information:

(a)   the *MIRN* for the *supply point* to which the *transfer request* relates;

(b)   the *proposed transfer date* nominated in the *transfer request*;

(c)   whether the *transfer request* contains a *customer no-change statement*;

(d)   where the *proposed transfer date* nominated in the *transfer request* is a *retrospective transfer date*: the proposed *registration end date* (if any);

   (i)   the name of the *Market Participant* who delivered the *transfer request* to AEMO; and

   (ii)   the proposed *registration end date* (if any);

(e)   where the *proposed transfer date* nominated in the *transfer request* is a *prospective transfer date* and the *supply point* is a *distribution supply point*, and only in the case of the a *transfer request notification* which is delivered to the *Distributor* in whose distribution area that for a *distribution supply point* is located, the name of the *Market Participant* who delivered the *transfer request* to AEMO; and

(f)   where the *proposed transfer date* nominated in the *transfer request* is a *prospective transfer date* and the *supply point* is a *transmission supply point*, and only in the case of the a *transfer request notification* which is delivered to the *transmission system Service Provider* with respect to that part of the *transmission system* on which the for a *transmission supply point* is located, the name of the *Market Participant* who delivered the *transfer request* to AEMO.

4.8   Registration Notification

4.8.1 Notification by AEMO

Where, pursuant to clauses 4.6.1 or 4.7.1 (as the case may be), AEMO registers a *Market Participant* in the *metering register* as the *FRO* for a *supply point*, AEMO must, by midnight on the first *business day* after it registers that *Market Participant* in the *metering register* as the *FRO* for that *supply point*, deliver notice of that registration, together with the date from which that registration is deemed to take effect (*registration notice*) to:

(a)   that *Market Participant*;

(b)   where the *proposed transfer date* nominated in the *transfer request* is a *prospective transfer date*, the person who was the *FRO* for that *supply point* immediately prior to the registration of that *Market Participant* as the *FRO* for that *supply point*;

(c)   where the *proposed transfer date* nominated in the *transfer request* is a *retrospective transfer date*, the *retrospectively affected FRO* in relation to the *transfer request*;

(d)   if that *supply point* is a *distribution supply point* - the *Distributor* in whose *distribution area* that *distribution supply point* is located; and

(e)   if that *supply point* is a *transmission supply point* - the *transmission system Service Provider* with respect to that part of the *transmission system* on which the *transmission supply point* is located.

4.8.2 Registration Notice Information

A *registration notice* in relation to a *transfer request* must include the following information:

(a)   In the notice to the *Distributor* and the *FRO* for that *supply point* immediately prior to the registration;

   (i)   *MIRN* for the *supply point* to which the *transfer request* relates;

   (ii) the *Market Participant* who delivered the *transfer request* to AEMO;

(b)   In the notice to the *Market Participant* who delivered the *transfer request* to AEMO for that *supply point*;

   (i)   *MIRN* for the *supply point* to which the *transfer request* relates;

   (ii) the *FRO* for that *supply point* immediately prior to the registration.

4.2 Notification of Transfer

4.2.2 Transfer Request Notification Information

A *transfer request notification* in relation to a *transfer request* must include the following information:

(a) the *MIRN* for the *distribution supply point* to which the *transfer request* relates;

(b) the *proposed transfer date* nominated in the *transfer request*;

(c) whether the *transfer request* contains a C*ustomer no-change statement*;

(d) where the *proposed transfer date* nominated in the *transfer request* is a *retrospective transfer date*: the proposed *registration end date* (if any);

    (iii) ~~the name of the *Market Participant* who delivered the *transfer request* to AEMO; and~~

    (iv) ~~the proposed *registration end date* (if any);~~

(e) ~~where the *proposed transfer date* nominated in the *transfer request* is a *prospective transfer date* and the *supply point* is a *distribution supply point*, and only~~ in the case of ~~the~~ a *transfer request notification* ~~which is~~ delivered to the *Distributor* ~~in whose distribution area~~ ~~that~~ for a *distribution supply point* ~~is located~~, the name of the ~~*Market Participant*~~ *User* who delivered the *transfer request* to AEMO; ~~and~~

4.8 Registration Notification

4.8.1 Notification by AEMO

Where, pursuant to clauses 4.6.1 or 4.7.1 (as the case may be), AEMO registers a *User* in the *metering register* as the *FRO* for a *distribution supply point*, AEMO must, by midnight on the first *business day* after it registers that *User* in the *AEMO meter register* as the *FRO* for that *distribution supply point*, deliver notice of that registration, together with the date from which that registration is deemed to take effect (*registration notice*) to:

(a) that *User*;

(b) where the *proposed transfer date* nominated in the *transfer request* is a *prospective transfer date*, the person who was the *FRO* for that *distribution supply point* immediately prior to the registration of that *User* as the *FRO* for that *distribution supply point*;

(c) where the *proposed transfer date* nominated in the *transfer request* is a *retrospective transfer date*, the *retrospectively affected FRO* in relation to the *transfer request*; and

(d) the *Distributor* in whose *distribution region* that *distribution supply point* is located.

4.8.2 Registration Notice Information

A *registration notice* in relation to a *transfer request* must include the following information:

(a)   In the notice to the *Distributor* and the *FRO* for that *distribution supply point* immediately prior to the registration;

    (i)   *MIRN* for the *distribution supply point* to which the *transfer request* relates;

    (ii)   the *User* who delivered the *transfer request* to AEMO;

(b)   In the notice to the *User* who delivered the *transfer request* to AEMO for that *distribution supply point*;

    (i)   *MIRN* for the *distribution supply point* to which the *transfer request* relates;

    (ii)   the *FRO* for that *distribution supply point* immediately prior to the registration.

Division 3.3.8   The Transfer Takes Effect

102.   Requirements for a transfer confirmation

A *transfer confirmation* must specify at least the following information:

(a)   the *MIRN*; and

(b)   the *transfer day*.

(c)   in the notice to the *network operator* and the *current user* for that *delivery point* the *GBO identification* of the *incoming user*

(d)   in the notice to the *incoming user* who delivered the *transfer request* to AEMO for that *delivery point* the *GBO identification* of the *current user* for that *delivery point.*

4.1.12.1 Transfer Request State Change Notification Transaction

TRANSACTION DEFINITION TABLE CROSS-REFERENCE	232 NOTICE OF TRANSFER (TO NEW FRO) 233 NOTICE OF TRANSFER (TO CURRENT FRO) 234 NOTICE OF TRANSFER (TO AFFECTED FRO) 235 NOTICE OF TRANSFER (TO DISTRIBUTOR)
Trigger	Internal processing at AEMO.
Pre-conditions	The Change Request has passed the end of its Objection Period and has no active objections against it.
Post-conditions	All Organisations are notified on Change Request state change.
Transaction acknowledgment specific event codes	3040

This transaction is realised with the aseXML CATSNotification. For the transaction details see 4.1.3.1.

4.1.13.1 Notice of Transfer Transaction

TRANSACTION DEFINITION TABLE CROSS-REFERENCE	226 NOTICE OF TRANSFER (TO NEW FRO) 227 NOTICE OF TRANSFER (TO CURRENT FRO) 228 NOTICE OF TRANSFER (TO AFFECTED FRO) 229 NOTICE OF TRANSFER (TO DISTRIBUTOR)
Trigger	Internal processing at AEMO.
Pre-conditions	The Change Request state is changed to "Completed"
Post-conditions	All Organisations are notified on Change Request state change.
Transaction acknowledgment specific event codes	3040

This transaction is realised with the aseXML CATSNotification.

The following data elements are to be supplied with the Notice of Transfer transaction.

TRANSACTION:		CATSNOTIFICATION
Received From:		AEMO
Sent To:		New FRO (226) Current FRO (227) Affected FRO (228) Distributor (229)
Data Element	**Mandatory / Optional / Not Required**	**Usage**
Role	M	The role assigned to the recipient
RoleStatus	M	"N" for a new role, "C" for a current role
Participant	M	(i) contains the **initiator (New FRO) of the Change Request** when sent to Distributor or the Current FRO or the Affected FRO, or (ii) contains the Current FRO when sent to the New FRO, else Contains the initiator of the Change Request when sent to New FRO and Distributor, and xsi:nil="true" when sent to the Current FRO.
RequestID	M	The ID assigned by AEMO to the Change Request.
ChangeStatusCode	M	The current status of the change request
ChangeReasonCode	M	From change request
ActualChangeDate	M	The actual date of transfer
MeterReadTypeCode	NR	
ActualEndDate	O	From change request if present
InitiatingRequestID	NR	Information already in RequestID
NMI	M	From change request
checksum	M	An attribute of NMI

8.1 Transfer and Change of Standing Data (Erroneous Transfer Correction)

The Transfer section of the [*RMR*] deals with the transfer of customers from one user (current user) to another user (incoming user). Since the customer is assigned a delivery point this is equivalent to transferring gas deliveries at a delivery point from the current user to the incoming user.

When looking for a candidate aseXML transaction to support a required Transfer logical flow the approach will be to try and re-use a suitable transaction from the CATS (CustomerTransfer) application. Where technically feasible this will be the CATS transaction as used in the Victorian gas market for a similar data exchange.

An 'erroneous transfer correction' is a request initiated by the user that was previously associated with a delivery point. This is a request to correct a transfer that may have occurred in error. The process that follows this request is precisely the same as that for a transfer.

Throughout this section reference is made to the 'previous' user. Such a user is conceptually the same as the incoming user, as referred to in the transfer process.

8.1.8   CATSNotification Transaction – "PENDING" Variant

8.1.8.1   Physical Transaction

CATSNotification

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
Role	String(4) "USER' – User "NO" – Network operator	Mandatory	The role assigned to the recipient. Either: • "USER" or "NO" to support TFR-PEND-MI-NOTF • "USER" or "NO" to support TFR-PEND-NOTF •	1..1	Role	xsd:string xsd:maxLength ="4"

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
RoleStatus	String(Enum) "N" = New (incoming) "C" = Current	Mandatory	For TFR-PEND-MI-NOTF, TFR-PEND-NOTF and ECNET-PEND-NOTF - "C" for the Network operator and Current User and "N" for the incoming user.	1..1	RoleStatus	Enumerated list of xsd:string "N","C"

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
Participant	String (10)	Mandatory	If 'Role' = "NO" then: • Contains the GBO Id of the incoming user that initiated the transfer when sent to the Network Operator. If 'Role' = "USER" or "ROLR" then: • (1) contains the GBO Id of the current user when sent to the incoming user that initiated the transfer (2) contains the GBO Id of the incoming user that initiated the transfer when sent to the current user ~~We do not communicate the incoming users identity to the current user. Set this to xsi:nil = "true" in this case~~.	1..1	ChangeRequest/Participant	xsd:string

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
RequestID	Numeric (10)	Mandatory	The unique ID assigned by the Market Operator to the Transfer Request or error correction	1..1	ChangeRequest/RequestID	xsd:positiveIntegermaxInclusive ="9999999999"
ChangeStatusCode	String (4) REQ = Requested PEN = Pending OBJ = Objection COM = Completed CAN = Cancelled [SA ONLY CODES] RCA = RoLR Cancelled RCO = RoLR Completed	Mandatory	For TFR-PEND-MI-NOTF, TFR-PEND-NOTF and ECNET-PEND-NOTF: Current status of the Change Request. In this case, "PEN"	1..1	ChangeRequest/ChangeStatusCode	xsd:string xsd:maxLenngth ="4"
ChangeReasonCode	String (4) 0001 = Prospective transfer, in-situ 0002 = Prospective transfer, move in 0003 = Correction of Transfer	Mandatory	One of: • "0002" (move in) to support TFR-PEND-MI-NOTF • "0001" to support TFR-PEND-NOTF • "0003" to support ECNET-PEND-NOTF	1..1	ChangeRequest/ChangeData/ChangeReasonCode	xsd:string xsd:maxLength ="4"

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
ProposedDate	Date (10) Ccyy-mm-dd	Mandatory	For TFR-PEND-NOTF and TFR-PEND-NOTF: The Earliest Change Date supplied in the original transfer request or error correction. For ECNET-PEND-NOTF: The transfer date of the original transfer transaction to be corrected.	1..1	ChangeRequest/ChangeData/ProposedDate	xsd:date
NMI	String(10)	Mandatory	For TFR-PEND-NOTF and TFR-PEND-NOTF: The MIRN in the original Change Request For ECNET-PEND-NOTF: The MIRN in the original transfer transaction to be corrected.	0..1	ChangeRequest/ChangeData/NMI	xsd:string length="10"
Checksum	Integer(1)	Mandatory	An attribute of NMI	use="optional"	@checksum	xsd:integer" minInclusive="0"maxInclusive="9"

8.1.11 CATSNotification Transaction – "COMPLETED" Variant

8.1.11.1 Physical Transaction

CATSNotification

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
Role	String(4) "USER" – User "NO" – Network operator	Mandatory	The role assigned to the recipient. In this case either "USER" or "NO"	1..1	Role	xsd:string xsd:maxLength ="4"
RoleStatus	String(Enum) "N" = New (incoming) "C" = Current	Mandatory	For TFR-CONF-NOTF, "C" for the Network operator and Current User and "N" for the incoming user. For ECNET-CONF-NOTF, "C" for the Network operator and Current User and for the Previous user "N", since this user can be considered to be the incoming user in this process.	1..1	RoleStatus	Enumerated list of xsd:string "N", "C".

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
Participant	String (10)	Mandatory	For TFR-CONF-NOTF and ECNET-CONF-NOTF: • contains the GBO Id of the incoming user that initiated the transfer when sent to the Network Operator. ~~We do not communicate the incoming users identity to the current user. Set this to xsi:nil = "true".~~ • (1) contains the GBO Id of the current user when sent to the incoming user that initiated the transfer (2) contains the GBO Id of the incoming user that initiated the transfer when sent to the current user	1..1	ChangeRequest/Participant	xsd:string

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
RequestID	Numeric (10)	Mandatory	The unique ID assigned by the Market Operator to the Transfer Request or error correction	1..1	ChangeRequest/RequestID	xsd:positiveIntegermax Inclusive ="9999999999"
ChangeStatusCode	String (4) REQ = Requested PEN = Pending OBJ = Objection COM = Completed CAN = Cancelled [SA ONLY CODES] RCA = RoLR Cancelled RCO = RoLR Completed	Mandatory	Current status of the Change Request. In this case, "COM" For accelerated transactions in a RoLR event, the allowable value is "RCO".	1..1	ChangeRequest/ChangeStatusCode	xsd:string xsd:maxLength ="4"
ChangeReasonCode	String (4) 0001 = Prospective transfer, in-situ 0002 = Prospective transfer, move in 0003 = Correction of Transfer	Mandatory	Either: • "0001" or "0002" (for a move-in) to support TFR-CONF-NOTF • "0003" to support ECNET-CONF-NOTF It's value will be the same ChangeReasonCode from the original transfer request.	1..1	ChangeRequest/ChangeData/ChangeReasonCode	xsd:string xsd:ma"L"ngth ="4"

Data Element	Format	Usage	Usage/ Comments	AseXML		
				Occurs	Element Path	Data Type
ActualChangeDate	Date (10) ccyy-mm-dd	**Mandatory** for TFR-CONF-NOTF **Mandatory** for ECNET-CONF-NOTF	For a transfer, this is the date when the transfer completes. This is the meter read date provided by the network operator. For error correction, this is the date when the transfer which is being corrected was completed.	1..1	ChangeRequest/ChangeData/ActualChangeDate	xsd:date
NMI	String(10)	Mandatory	The MIRN in the original Change Request	0..1	ChangeRequest/ChangeData/NMI	xsd:stringlength="10"
Checksum	Integer(1)	Mandatory	An attribute of NMI	use="optional"	@checksum	xsd:integer" minInclusive="0"maxInclusive="9"

ATTACHMENT E – SUBMISSIONS RECEIVED FOR CHANGE

SUBMISSIONS RELATING TO THE IIR 23 JAN 2015 TO 23 FEB 2015 – ORIGINAL CONSULTATION PERIOD

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
1	20 Feb 2015	AGL	In relation to Sections 1 to 4 of the IIR: AGL Indicated their support of AEMO's examination of the proposal	In relation to Sections 1 to 4 of the IIR: AEMO acknowledges AGL's support
2	20 Feb 2015	AGL	In relation to Sections 5 to 9 of the IIR: AGL indicated their support of AEMO's assessment of likely effect of the proposal	In relation to Sections 5 to 9 of the IIR: AEMO acknowledges AGL's support
3	20 Feb 2015	AGL	In relation to Section 10 of the IIR: AGL indicated their support of AEMO's recommendation	In relation to Section 10 of the IIR: AEMO acknowledges AGL's support
4	20 Feb 2015	AGL	In relation to RMP (VIC & QLD) changes AGL provided following comment, As the REQ transaction has now been removed from the GMI, the inclusion of FRO in the sections relating to request notifications should now be removed (this is on the basis that these clauses relate to the Request transaction and not the	In relation to RMP (VIC & QLD) changes AEMO agrees with AGL's comment and has amended the clauses as proposed.

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
			Pending transaction). i.e. Attachment A - 4.2.2 © Attachment B - 4.2.2 © and proposed following amendment ….delivered to the FRO and Distributor… to: ….delivered to the Distributor…	
5	20 Feb 2015	AGL	**In relation to RMP (VIC) changes** AGL provided following comment about clause 4.2.2 (f) in Att A & B This clause was originally drafted consistently with clause 4.2.2 ©. However it has not been updated consistently with ©. If it is necessary to amend the drafting of clause © then clause (f) should also be re-drafted for consistency	**In relation to RMP (VIC) changes** AEMO agrees with AGL's comment and has amended the clauses as proposed.

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
			SUBMISSIONS RELATING TO THE IIR 23 JAN 2015 TO 23 FEB 2015 – ORIGINAL CONSULTATION PERIOD	
			and proposed following amendment ~~where the proposed transfer date nominated in the transfer request is a prospective transfer date and the supply point is a transmission supply point, and only~~ in the case of the *transfer request notification* ~~which is~~ delivered to the *transmission system Service Provider* ~~with respect to that part of the transmission system on which the~~ for a *transmission supply point* ~~is located~~, the name of the *Market Participant* who delivered the *transfer request* to AEMO.	
6	23 Feb 2015	Origin	<u>In relation to Sections 1 to 4 of the IIR:</u> Origin Indicated their support of AEMO's examination of the proposal	<u>In relation to Sections 1 to 4 of the IIR:</u> AEMO acknowledges Origin's support
7	23 Feb 2015	Origin	<u>In relation to Sections 5 to 9 of the IIR:</u> Origin indicated their support of AEMO's assessment of likely effect of the proposal	<u>In relation to Sections 5 to 9 of the IIR:</u> AEMO acknowledges Origin's support
8	23 Feb 2015	Origin	<u>In relation to Section 10 of the IIR:</u> Origin indicated their support of AEMO's recommendation	<u>In relation to Section 10 of the IIR:</u> AEMO acknowledges Origin's support

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
SUBMISSIONS RELATING TO THE IIR 23 JAN 2015 TO 23 FEB 2015 – ORIGINAL CONSULTATION PERIOD				
9	23 Feb 2015	Lumo Energy	In relation to Sections 1 to 4 of the IIR: Lumo Energy Indicated their support of AEMO's examination of the proposal	In relation to Sections 1 to 4 of the IIR: AEMO acknowledges Lumo Energy's support
10	23 Feb 2015	Lumo Energy	In relation to Sections 5 to 9 of the IIR: Lumo Energy indicated their support of AEMO's assessment of likely effect of the proposal	In relation to Sections 5 to 9 of the IIR: AEMO acknowledges Lumo Energy's support
11	23 Feb 2015	Lumo Energy	In relation to Section 10 of the IIR: Lumo Energy indicated their support of AEMO's recommendation	In relation to Section 10 of the IIR: AEMO acknowledges Lumo Energy's support
12	23 Feb 2015	Lumo Energy	In relation to RMP (VIC & QLD) changes Lumo Energy proposed following amendments to improve clarity and consistency Clause 4.2.2 (d), Semi colon required after (if any) Clause 4.8.2 (a) (i) and (b) (i), Remove the word "and" after the semi colon	In relation to RMP (VIC & QLD) changes AEMO agrees with Lumo Energy's comment and has amended the clauses as proposed.
13	23 Feb 2015	Energy Australia	In relation to Sections 1 to 4 of the IIR:	In relation to Sections 1 to 4 of the IIR:

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
			SUBMISSIONS RELATING TO THE IIR 23 JAN 2015 TO 23 FEB 2015 – ORIGINAL CONSULTATION PERIOD	
			Energy Australia Indicated their support of AEMO's examination of the proposal	AEMO acknowledges Energy Australia's support
13	23 Feb 2015	Energy Australia	In relation to Sections 5 to 9 of the IIR: Energy Australia indicated their support of AEMO's assessment of likely effect of the proposal	In relation to Sections 5 to 9 of the IIR: AEMO acknowledges Energy Australia's support
14	23 Feb 2015	Energy Australia	In relation to Section 10 of the IIR: Energy Australia indicated their support of AEMO's recommendation	In relation to Section 10 of the IIR: AEMO acknowledges Energy Australia's support
15	23 Feb 2015	Energy Australia	In relation to RMP (VIC & QLD) changes Energy Australia proposed following amendments to improve clarity and consistency 4.2 Notification of Transfer 4.2.2 Transfer Request Notification Information A transfer request notification in relation to a transfer request must include the following information: (a) the MIRN for the supply point to which the transfer request relates; (b) the proposed transfer date nominated in the transfer request; © whether the transfer request contains a customer no-change statement;	In relation to RMP (VIC & QLD) changes AEMO agrees with Energy Australia's comment and has amended the clauses as proposed.

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
			SUBMISSIONS RELATING TO THE IIR 23 JAN 2015 TO 23 FEB 2015 – ORIGINAL CONSULTATION PERIOD	
			(d) where the proposed transfer date nominated in the transfer request is a retrospective transfer date: the proposed registration end date (if any) Please include <;> at the end of this clause	
16	23 Feb 2015	APA/AGN	In relation to Sections 1 to 4 of the IIR: APA/AGN Indicated their support of AEMO's examination of the proposal	In relation to Sections 1 to 4 of the IIR: AEMO acknowledges APA/AGN's support
17	23 Feb 2015	APA/AGN	In relation to Sections 5 to 9 of the IIR: Although APA/AGN supports the assessment of the likely effect of the proposal, it questions the accuracy of the following statement in Section 7 of the IIR – "AEMO and all participants need to recertify at least the impacted transactions", which implies APA/AGN (and the other DB's) may also need to recertify. Furthermore, section 1 of the IIR also states 'The detail in the CATSNotification sent to the Distributor is not changing." Based on the above statement APA/AGN	In relation to Sections 5 to 9 of the IIR: Danny to provide this

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
SUBMISSIONS RELATING TO THE IIR 23 JAN 2015 TO 23 FEB 2015 – ORIGINAL CONSULTATION PERIOD				
			believes, as there will be no modification to APA/AGN systems or the detail of the notification sent to the distributors, that re-certification from a system's change perspective is not warranted for APA/AGN (and the other DBs). If re-certification is not required by APA/AGN (and the other DBs) then section 7 needs to be changed to reflect this clearly. Alternatively, if re-certification is required then APA/AGN will be impacted by re-certification costs, which have not been considered to date for each of the 4 networks it operates in SA, VIC and QLD.	
18	23 Feb 2015	APA/AGN	In relation to Section 10 of the IIR: APA/AGN indicated their support of AEMO's recommendation	In relation to Section 10 of the IIR: AEMO acknowledges APA/AGN's support
19	2 Mar 2015	AEMO	In relation to RMP (VIC, QLD & SA) changes AEMO Legal proposed following amendments to improve clarity Att A & B, Clauses 4.8.2 (a) and (b) Att C 102	In relation to RMP (VIC, QLD & SA) changes AEMO has amended the wording as proposed.

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
			Change the words in beginning of sentence from 'In relation to' To 'In the notice to'	

SUBMISSIONS RELATING TO THE IIR 23 JAN 2015 TO 23 FEB 2015 – ORIGINAL CONSULTATION PERIOD