

# Additional compensation claims for June 2022 NEM suspension period – Data sources

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This note may assist Market Suspension Compensation Claimants (including Directed Participants) to locate data for preparing additional compensation claims for the period when market suspension pricing schedules applied in June 2022. Please read in conjunction with [Participant Guide to Compensation Claims in the NEM](#)

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## Frequently asked questions

### What is the market suspension price schedule period?

The NEM spot market was suspended in all regions from 14:00 on 15 June 2022, with the market suspension pricing schedules (MSPS) applicable from that time until 0400 on 23 June 2022.

### Who is an eligible market suspension compensation claimant?

During the MSPS period, scheduled generators dispatched for energy and FCAS, and demand response service providers dispatched for energy, may be entitled to compensation under the National Electricity Rules (NER). Note this includes dispatch in the MSPS period both under direction or through normal market scheduling. Participants eligible for compensation are called 'market suspension compensation claimants'.

### What provisional compensation has been determined already?

Final statements for billing week 25 (issued 13 July 2022) contained notification of the provisional compensation amounts AEMO had determined for eligible market suspension compensation claimants. These amounts were settled in the final statements for weeks 25 and 26. Some market suspension compensation claimants did not receive a provisional compensation amount because the benchmark costs were less than the applicable MSPS prices.



Advice about the entitlement to make additional compensation claims was included in all week 25 final statements.

Market suspension compensation claimants can verify their provisional compensation amounts (if any) using the following data sets and documents:

- Settlement adjusted gross energy located in the electricity market management system (MMS) data model table name *setgendata* under the *Genergy* column.
- Settlement FCAS data based on dispatch instructions located in the EMMS data model table name SET\_FCAS\_PAYMENT. Please also see the [Settlements Guide to Ancillary Services Payment and Recovery](#) Appendix B for further details.
- Spot price data (market suspension pricing schedule) located in the MMS data model table name *setgendata* under the *RRP* column.
- [Market suspension compensation methodology](#).
- [Market suspension benchmark values](#).

## What's the deadline for additional compensation claims?

Market suspension compensation claimants can submit additional compensation claims to AEMO in accordance with the AEMO [Intervention Settlement Timetable](#). Note that claims for week 25 only or week 26 only must be made by 3 August or 10 August respectively, but claimants wishing to submit a single claim for both weeks 25 and 26 may do so by 10 August 2022.

## What are the NER requirements for additional claims?

Note that provisional compensation was determined under NER 3.14.5A for both directed and non-directed units during the MSPS period. However, additional compensation claims need to be made under separate provisions of the NER depending on whether the unit was under direction:

- For directed units, NER 3.15.7B(a3) and (b).
- For non-directed units, NER 3.14.5B(c) and (d).

## Where can I locate data to prepare additional compensation claims?

Market suspension compensation claimants will need to refer to:

- Actual energy production by unit - 'adjusted gross energy' (AGE), provided to participants through the EMMS data model table name *setgendata* under the *Genergy* column.
- For claimants under direction, the participant notices issued to them advising of the start and end of each direction. Each direction is activated using constraints in the NEM central dispatch process (NEMDE).

AEMO's MMS Data Model Report can be found at: [MMS Data Model Report](#) (nemweb.com.au)



## Where can I find more information?

Please use the links in this document or see AEMO's website for the [Guide to Market Suspension in the NEM](#) and [June 2022 market events](#) presentations, FAQs and reports.

If you cannot find what you need on our website, please contact AEMO's Information and Support Hub:

- [supporthub@aemo.com.au](mailto:supporthub@aemo.com.au) or
- call 1300 236 600

Please note AEMO is not able to provide specific advice on your particular circumstances.