

# Guide to the Market Suspension Pricing Schedule

NER 3.14.5(e)(1)-(3)

**Prepared by:** AEMO Operations

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**Approved for distribution and use by:**

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**Title:** Group Manager – Operational Support

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## Current version release details

Version	Effective date	Summary of changes
2.2	9 October 2023	<ul style="list-style-type: none"> <li>Modified for start of Very Fast FCAS markets</li> </ul>

**Note: There is a full version history at the end of this document.**

# 1. Introduction

## 1.1. Purpose and scope

The Australian Energy Market Operator (AEMO) publishes the Guide to the Market Suspension Pricing Schedule to help market participants understand the calculation and publication of the market suspension pricing schedule, as at the date of publication.

The market suspension pricing schedule is developed and published as required by clauses 3.14.5(e)(1)-(3) of the National Electricity Rules (Rules).

## 1.2. Definitions and interpretation

### 1.2.1. Glossary

- (a) Terms defined in the NER have the same meanings in the Methodology. Those terms are intended to be identified in this Methodology by italicising them, but failure to italicise a defined term does not affect its meaning.
- (b) The words, phrases and abbreviations set out below have the meanings set out opposite them when used in the Methodology.

Term	Definition
AEMO	Australian Energy Market Operator Limited
CSV	Comma separated variables, a type of flat-file format
EMMS	Electricity Market Management System
FCAS	Frequency Control Ancillary Service
NEM	National Electricity Market
NER or Rules	National Electricity Rules

## 1.3. Related documents

Title	Location
SO_OP_3706 – Failure of Market or Market Systems	<a href="#">AEMO   Guide to Market Suspension in the NEM</a>
Market Suspension Pricing Methodology	<a href="#">AEMO   Guide to Market Suspension in the NEM</a>
Market Suspension Pricing Schedule	<a href="#">AEMO   Guide to Market Suspension in the NEM</a>
Market Suspension Compensation Methodology	<a href="#">AEMO   Guide to Market Suspension in the NEM</a>

## 2. Calculation

Under clause 3.14.5(e)(3) of the NER, AEMO must prepare and publish market suspension pricing schedules for use during a market suspension.

These schedules are calculated using the market suspension pricing methodology<sup>1</sup> developed by AEMO in consultation with stakeholders and published on the AEMO website.

Each market suspension pricing schedule consists of two sets of half-hourly prices over a calendar day for each region and market (energy and FCAS markets). One set applies to weekday day-types, other than public holidays in the majority of the region. The other set applies to weekend day-types and public holidays in the majority of the region.

Each half-hourly price in a market suspension pricing schedule is calculated as the historical average of prices in the EMMS database for the relevant region, market, day-type and 30-minute period over the 28 day-period to the end of the NEM billing week (end of Saturday).<sup>2</sup>

For the calculation, reporting and application of the market suspension pricing schedule, time refers to market time (Australian Eastern Standard Time) and dates refer to calendar dates.

## 3. Reporting

### 3.1. Structure

#### 3.1.1. Website report

The market suspension pricing schedule report files are in AEMO's standard ".CSV" flat-file format.<sup>3</sup> Each file follows the naming convention and format shown below:

```
PUBLIC_MARKET_SUSPENSION_SCHEDULE_<#REPORT_DATETIME>_<#EVENT_QUEUE_ID>.CSV
```

Where:

- #REPORT\_DATETIME is the market date & time (YYYYMMDDhhmiss) when this report was created (usually a Saturday just after 2355 hrs when the last dispatch run for the calendar day is complete).
- #EVENT\_QUEUE\_ID is the unique job identification number for creating the report.

Inside each report file:

- In the first row, the first two cells across after 'PUBLIC' show the market date and time when this report was created and published – which matches the #REPORT\_DATETIME in the filename.

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<sup>1</sup> The market suspension pricing methodology can be accessed at [AEMO | Emergency management](#)

<sup>2</sup> AEMO consulted on the market suspension pricing methodology in 2018 and added a final step in the calculations to cap and floor the market suspension prices at the prevailing administered price cap and floor (currently  $\pm$ \$600/MWh). The consultation documents are available at <http://aemo.com.au/Stakeholder-Consultation/Consultations/Market-Suspension-Pricing-Consultation?Convenor=AEMO%20NEM>.

<sup>3</sup> The market suspension pricing schedule report files are available at: [http://www.nemweb.com.au/REPORTS/CURRENT/MKTSUSP\\_PRICING/](http://www.nemweb.com.au/REPORTS/CURRENT/MKTSUSP_PRICING/)

- In the second row, the data fields “AUTHORISEDDATE” and “LASTCHANGED” refer to the date time that the data in the report was determined and written in AEMO’s internal database. The publication date time is generally a few seconds after the “AUTHORISEDDATE” and “LASTCHANGED” date time.
- In the second row, the data field “EFFECTIVEDATE” refers to the start date that the pricing schedules will apply from. The start date is at least two weeks from the report’s publication date (typically the Monday two weeks after publication of the report). The report is effective until another report published at a later time becomes effective. The period that the report applies to is typically one week as the reports are generated weekly, but it can be shorter if another report is triggered due to price revision (discussed in section 3.2).
- In the second row, the data fields “SOURCE\_START\_DATE” and “SOURCE\_END\_DATE” refer to the start date time and end date time of the period that the calculation is based on. This period is the previous 28 days up to the end of the billing period (midnight Saturday).
- From the second row, the second column provides the name of the EMMS Data Model package and the third column provides the name of the EMMS Data Model table where the information in the corresponding row can be found.
- “PERIODID” in the report is based on the calendar day starting at midnight, not the NEM trading day starting at 0400 hrs market time. For example, Period ID 1 is for the 30-minute period ending at 0030 hrs and Period ID 2 is for the 30-minute period ending at 0100 hrs.

An extract from a sample Market Suspension Pricing Schedule report file is shown in Figure 1 below.

Figure 1 Market suspension pricing schedule

C NEMP_WORLD		SUSPENSION_SCHEDULE		AEMO PUBLIC		9/09/2023		23:55:10		396768401		FORCE_MAJEURE		396768401																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
D	FORCE_MAJEURE	MARKET_SUSPEND_SCHEDULE_TRK	1	EFFECTIVEDATE	SOURCE_START_DATE	SOURCE_END_DATE	COMMENTS	AUTHORISEDDATE	LASTCHANGED																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
I	FORCE_MAJEURE	MARKET_SUSPEND_SCHEDULE	2	EFFECTIVEDATE	DAY_TYPE	REGIONID	PERIODID	ENERGY_RRP	R60_RRP	RS_RRP	RREG_RRP	L6_RRP	L60_RRP	L5_RRP	LR60_RRP	L1_RRP	R1_RRP	R15_RRP	R30_RRP	R45_RRP	R60_RRP	R75_RRP	R90_RRP	R105_RRP	R120_RRP	R135_RRP	R150_RRP	R165_RRP	R180_RRP	R195_RRP	R210_RRP	R225_RRP	R240_RRP	R255_RRP	R270_RRP	R285_RRP	R300_RRP	R315_RRP	R330_RRP	R345_RRP	R360_RRP	R375_RRP	R390_RRP	R405_RRP	R420_RRP	R435_RRP	R450_RRP	R465_RRP	R480_RRP	R495_RRP	R510_RRP	R525_RRP	R540_RRP	R555_RRP	R570_RRP	R585_RRP	R600_RRP	R615_RRP	R630_RRP	R645_RRP	R660_RRP	R675_RRP	R690_RRP	R705_RRP	R720_RRP	R735_RRP	R750_RRP	R765_RRP	R780_RRP	R795_RRP	R810_RRP	R825_RRP	R840_RRP	R855_RRP	R870_RRP	R885_RRP	R900_RRP	R915_RRP	R930_RRP	R945_RRP	R960_RRP	R975_RRP	R990_RRP	R1005_RRP	R1020_RRP	R1035_RRP	R1050_RRP	R1065_RRP	R1080_RRP	R1095_RRP	R1110_RRP	R1125_RRP	R1140_RRP	R1155_RRP	R1170_RRP	R1185_RRP	R1200_RRP	R1215_RRP	R1230_RRP	R1245_RRP	R1260_RRP	R1275_RRP	R1290_RRP	R1305_RRP	R1320_RRP	R1335_RRP	R1350_RRP	R1365_RRP	R1380_RRP	R1395_RRP	R1410_RRP	R1425_RRP	R1440_RRP	R1455_RRP	R1470_RRP	R1485_RRP	R1500_RRP	R1515_RRP	R1530_RRP	R1545_RRP	R1560_RRP	R1575_RRP	R1590_RRP	R1605_RRP	R1620_RRP	R1635_RRP	R1650_RRP	R1665_RRP	R1680_RRP	R1695_RRP	R1710_RRP	R1725_RRP	R1740_RRP	R1755_RRP	R1770_RRP	R1785_RRP	R1800_RRP	R1815_RRP	R1830_RRP	R1845_RRP	R1860_RRP	R1875_RRP	R1890_RRP	R1905_RRP	R1920_RRP	R1935_RRP	R1950_RRP	R1965_RRP	R1980_RRP	R1995_RRP	R2010_RRP	R2025_RRP	R2040_RRP	R2055_RRP	R2070_RRP	R2085_RRP	R2100_RRP	R2115_RRP	R2130_RRP	R2145_RRP	R2160_RRP	R2175_RRP	R2190_RRP	R2205_RRP	R2220_RRP	R2235_RRP	R2250_RRP	R2265_RRP	R2280_RRP	R2295_RRP	R2310_RRP	R2325_RRP	R2340_RRP	R2355_RRP	R2370_RRP	R2385_RRP	R2400_RRP	R2415_RRP	R2430_RRP	R2445_RRP	R2460_RRP	R2475_RRP	R2490_RRP	R2505_RRP	R2520_RRP	R2535_RRP	R2550_RRP	R2565_RRP	R2580_RRP	R2595_RRP	R2610_RRP	R2625_RRP	R2640_RRP	R2655_RRP	R2670_RRP	R2685_RRP	R2700_RRP	R2715_RRP	R2730_RRP	R2745_RRP	R2760_RRP	R2775_RRP	R2790_RRP	R2805_RRP	R2820_RRP	R2835_RRP	R2850_RRP	R2865_RRP	R2880_RRP	R2895_RRP	R2910_RRP	R2925_RRP	R2940_RRP	R2955_RRP	R2970_RRP	R2985_RRP	R3000_RRP	R3015_RRP	R3030_RRP	R3045_RRP	R3060_RRP	R3075_RRP	R3090_RRP	R3105_RRP	R3120_RRP	R3135_RRP	R3150_RRP	R3165_RRP	R3180_RRP	R3195_RRP	R3210_RRP	R3225_RRP	R3240_RRP	R3255_RRP	R3270_RRP	R3285_RRP	R3300_RRP	R3315_RRP	R3330_RRP	R3345_RRP	R3360_RRP	R3375_RRP	R3390_RRP	R3405_RRP	R3420_RRP	R3435_RRP	R3450_RRP	R3465_RRP	R3480_RRP	R3495_RRP	R3510_RRP	R3525_RRP	R3540_RRP	R3555_RRP	R3570_RRP	R3585_RRP	R3600_RRP	R3615_RRP	R3630_RRP	R3645_RRP	R3660_RRP	R3675_RRP	R3690_RRP	R3705_RRP	R3720_RRP	R3735_RRP	R3750_RRP	R3765_RRP	R3780_RRP	R3795_RRP	R3810_RRP	R3825_RRP	R3840_RRP	R3855_RRP	R3870_RRP	R3885_RRP	R3900_RRP	R3915_RRP	R3930_RRP	R3945_RRP	R3960_RRP	R3975_RRP	R3990_RRP	R4005_RRP	R4020_RRP	R4035_RRP	R4050_RRP	R4065_RRP	R4080_RRP	R4095_RRP	R4110_RRP	R4125_RRP	R4140_RRP	R4155_RRP	R4170_RRP	R4185_RRP	R4200_RRP	R4215_RRP	R4230_RRP	R4245_RRP	R4260_RRP	R4275_RRP	R4290_RRP	R4305_RRP	R4320_RRP	R4335_RRP	R4350_RRP	R4365_RRP	R4380_RRP	R4395_RRP	R4410_RRP	R4425_RRP	R4440_RRP	R4455_RRP	R4470_RRP	R4485_RRP	R4500_RRP	R4515_RRP	R4530_RRP	R4545_RRP	R4560_RRP	R4575_RRP	R4590_RRP	R4605_RRP	R4620_RRP	R4635_RRP	R4650_RRP	R4665_RRP	R4680_RRP	R4695_RRP	R4710_RRP	R4725_RRP	R4740_RRP	R4755_RRP	R4770_RRP	R4785_RRP	R4800_RRP	R4815_RRP	R4830_RRP	R4845_RRP	R4860_RRP	R4875_RRP	R4890_RRP	R4905_RRP	R4920_RRP	R4935_RRP	R4950_RRP	R4965_RRP	R4980_RRP	R4995_RRP	R5010_RRP	R5025_RRP	R5040_RRP	R5055_RRP	R5070_RRP	R5085_RRP	R5100_RRP	R5115_RRP	R5130_RRP	R5145_RRP	R5160_RRP	R5175_RRP	R5190_RRP	R5205_RRP	R5220_RRP	R5235_RRP	R5250_RRP	R5265_RRP	R5280_RRP	R5295_RRP	R5310_RRP	R5325_RRP	R5340_RRP	R5355_RRP	R5370_RRP	R5385_RRP	R5400_RRP	R5415_RRP	R5430_RRP	R5445_RRP	R5460_RRP	R5475_RRP	R5490_RRP	R5505_RRP	R5520_RRP	R5535_RRP	R5550_RRP	R5565_RRP	R5580_RRP	R5595_RRP	R5610_RRP	R5625_RRP	R5640_RRP	R5655_RRP	R5670_RRP	R5685_RRP	R5700_RRP	R5715_RRP	R5730_RRP	R5745_RRP	R5760_RRP	R5775_RRP	R5790_RRP	R5805_RRP	R5820_RRP	R5835_RRP	R5850_RRP	R5865_RRP	R5880_RRP	R5895_RRP	R5910_RRP	R5925_RRP	R5940_RRP	R5955_RRP	R5970_RRP	R5985_RRP	R6000_RRP	R6015_RRP	R6030_RRP	R6045_RRP	R6060_RRP	R6075_RRP	R6090_RRP	R6105_RRP	R6120_RRP	R6135_RRP	R6150_RRP	R6165_RRP	R6180_RRP	R6195_RRP	R6210_RRP	R6225_RRP	R6240_RRP	R6255_RRP	R6270_RRP	R6285_RRP	R6300_RRP	R6315_RRP	R6330_RRP	R6345_RRP	R6360_RRP	R6375_RRP	R6390_RRP	R6405_RRP	R6420_RRP	R6435_RRP	R6450_RRP	R6465_RRP	R6480_RRP	R6495_RRP	R6510_RRP	R6525_RRP	R6540_RRP	R6555_RRP	R6570_RRP	R6585_RRP	R6600_RRP	R6615_RRP	R6630_RRP	R6645_RRP	R6660_RRP	R6675_RRP	R6690_RRP	R6705_RRP	R6720_RRP	R6735_RRP	R6750_RRP	R6765_RRP	R6780_RRP	R6795_RRP	R6810_RRP	R6825_RRP	R6840_RRP	R6855_RRP	R6870_RRP	R6885_RRP	R6900_RRP	R6915_RRP	R6930_RRP	R6945_RRP	R6960_RRP	R6975_RRP	R6990_RRP	R7005_RRP	R7020_RRP	R7035_RRP	R7050_RRP	R7065_RRP	R7080_RRP	R7095_RRP	R7110_RRP	R7125_RRP	R7140_RRP	R7155_RRP	R7170_RRP	R7185_RRP	R7200_RRP	R7215_RRP	R7230_RRP	R7245_RRP	R7260_RRP	R7275_RRP	R7290_RRP	R7305_RRP	R7320_RRP	R7335_RRP	R7350_RRP	R7365_RRP	R7380_RRP	R7395_RRP	R7410_RRP	R7425_RRP	R7440_RRP	R7455_RRP	R7470_RRP	R7485_RRP	R7500_RRP	R7515_RRP	R7530_RRP	R7545_RRP	R7560_RRP	R7575_RRP	R7590_RRP	R7605_RRP	R7620_RRP	R7635_RRP	R7650_RRP	R7665_RRP	R7680_RRP	R7695_RRP	R7710_RRP	R7725_RRP	R7740_RRP	R7755_RRP	R7770_RRP	R7785_RRP	R7800_RRP	R7815_RRP	R7830_RRP	R7845_RRP	R7860_RRP	R7875_RRP	R7890_RRP	R7905_RRP	R7920_RRP	R7935_RRP	R7950_RRP	R7965_RRP	R7980_RRP	R7995_RRP	R8010_RRP	R8025_RRP	R8040_RRP	R8055_RRP	R8070_RRP	R8085_RRP	R8100_RRP	R8115_RRP	R8130_RRP	R8145_RRP	R8160_RRP	R8175_RRP	R8190_RRP	R8205_RRP	R8220_RRP	R8235_RRP	R8250_RRP	R8265_RRP	R8280_RRP	R8295_RRP	R8310_RRP	R8325_RRP	R8340_RRP	R8355_RRP	R8370_RRP	R8385_RRP	R8400_RRP	R8415_RRP	R8430_RRP	R8445_RRP	R8460_RRP	R8475_RRP	R8490_RRP	R8505_RRP	R8520_RRP	R8535_RRP	R8550_RRP	R8565_RRP	R8580_RRP	R8595_RRP	R8610_RRP	R8625_RRP	R8640_RRP	R8655_RRP	R8670_RRP	R8685_RRP	R8700_RRP	R8715_RRP	R8730_RRP	R8745_RRP	R8760_RRP	R8775_RRP	R8790_RRP	R8805_RRP	R8820_RRP	R8835_RRP	R8850_RRP	R8865_RRP	R8880_RRP	R8895_RRP	R8910_RRP	R8925_RRP	R8940_RRP	R8955_RRP	R8970_RRP	R8985_RRP	R9000_RRP	R9015_RRP	R9030_RRP	R9045_RRP	R9060_RRP	R9075_RRP	R9090_RRP	R9105_RRP	R9120_RRP	R9135_RRP	R9150_RRP	R9165_RRP	R9180_RRP	R9195_RRP	R9210_RRP	R9225_RRP	R9240_RRP	R9255_RRP	R9270_RRP	R9285_RRP	R9300_RRP	R9315_RRP	R9330_RRP	R9345_RRP	R9360_RRP	R9375_RRP	R9390_RRP	R9405_RRP	R9420_RRP	R9435_RRP	R9450_RRP	R9465_RRP	R9480_RRP	R9495_RRP	R9510_RRP	R9525_RRP	R9540_RRP	R9555_RRP	R9570_RRP	R9585_RRP	R9600_RRP	R9615_RRP	R9630_RRP	R9645_RRP	R9660_RRP	R9675_RRP	R9690_RRP	R9705_RRP	R9720_RRP	R9735_RRP	R9750_RRP	R9765_RRP	R9780_RRP	R9795_RRP	R9810_RRP	R9825_RRP	R9840_RRP	R9855_RRP	R9870_RRP	R9885_RRP	R9900_RRP	R9915_RRP	R9930_RRP	R9945_RRP	R9960_RRP	R9975_RRP	R9990_RRP

**Note:**

- The above schedule was published on Saturday 9/09/2023 at 23:55:10.
- The schedule will be effective from Monday 25/09/2023, 14 days after its publication.
- The schedule was calculated based on the data in the previous 28-day period from Sunday 13/08/2023 at 0000 hours to Sunday 10/09/2023 at 0000 hours (midnight Saturday 9/09/2023).

### 3.1.2. MMS Data Model

There are two MMS Data Model tables in relation to the market suspension pricing schedule. These are:

- MARKET\_SUSPEND\_SCHEDULE\_TRK
- MARKET\_SUSPEND\_SCHEDULE

The structure of the MMS Data Model tables is similar to that of the CSV file discussed in section 3.1.1.

The MARKET\_SUSPEND\_SCHEDULE\_TRK table provides information for tracking purposes. The EFFECTIVEDATE, SOURCE\_START\_DATE, SOURCE\_END\_DATE, AUTHORISEDDATE and LASTCHANGED in the table have the same definition as those in the second row of the CSV file discussed in section 3.1.1.

The MARKET\_SUSPEND\_SCHEDULE table provides the market suspension pricing schedules. The data in the table corresponds to the data provided from the fourth row in the CSV file discussed in section 3.1.1. The PERIODID has the same definition as the CSV file and the period count starts from midnight (not from 0400 hrs).

Sample data from the tables are shown in Figure 2 and Figure 3 below.

Figure 2 MARKET\_SUSPEND\_SCHEDULE\_TRK table

	EFFECTIVEDATE	SOURCE_START_DATE	SOURCE_END_DATE	COMMENTS	AUTHORISEDDATE	LASTCHANGED
1	16/10/2023	3/09/2023	1/10/2023		30/09/2023 11:55:19 PM	30/09/2023 11:55:19 PM
2	9/10/2023	27/08/2023	24/09/2023		23/09/2023 11:55:10 PM	23/09/2023 11:55:10 PM
3	2/10/2023	20/08/2023	17/09/2023		16/09/2023 11:55:07 PM	16/09/2023 11:55:07 PM
4	25/09/2023	13/08/2023	10/09/2023		9/09/2023 11:55:07 PM	9/09/2023 11:55:07 PM
5	18/07/2023	4/06/2023	2/07/2023		3/07/2023 3:51:19 PM	3/07/2023 3:51:19 PM
6	3/07/2023	21/05/2023	18/06/2023		17/06/2023 11:55:07 PM	17/06/2023 11:55:07 PM
7	26/06/2023	14/05/2023	11/06/2023		10/06/2023 11:55:07 PM	10/06/2023 11:55:07 PM

Figure 3 MARKET\_SUSPEND\_SCHEDULE table

	EFFECTIVEDATE	VERSION_DATETIME	DAY_TYPE	REGIONID	PERIODID	ENERGY_RRP	R6_RRP	R60_RRP	R5_RRP	RREG_RRP	L6_RRP	L60_RRP	L5_RRP	LREG_RRP	L1_RRP	R1_RRP
49	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	1	10.97000	2.96000	2.91000	0.99000	18.79000	0.37000	0.83000	0.25000	75.29000	36.32000	25.65000
50	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	2	9.63000	2.12000	2.28000	0.99000	16.89000	0.50000	0.95000	0.27000	82.67000	38.45000	25.65000
51	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	3	9.91000	1.92000	1.94000	0.94000	22.88000	0.56000	1.29000	0.32000	93.57000	38.45000	25.65000
52	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	4	8.34000	1.98000	1.91000	0.94000	23.81000	0.61000	1.65000	0.35000	93.87000	38.45000	25.65000
53	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	5	6.97000	1.84000	1.79000	0.87000	22.70000	0.74000	1.96000	0.43000	94.39000	38.45000	25.65000
54	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	6	7.03000	2.06000	1.93000	0.85000	23.24000	0.99000	2.25000	0.58000	92.72000	38.45000	25.65000
55	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	7	5.88000	1.87000	1.82000	0.83000	20.80000	0.71000	2.03000	0.53000	88.34000	38.45000	25.65000
56	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	8	6.17000	1.81000	1.78000	0.84000	21.04000	0.72000	1.93000	0.53000	86.26000	38.45000	25.65000
57	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	9	23.96000	2.64000	2.83000	0.87000	39.64000	1.27000	4.83000	0.63000	87.74000	38.50000	12.80000
58	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	10	19.87000	2.58000	2.58000	0.88000	27.53000	0.90000	3.13000	0.50000	84.43000	38.50000	12.80000
59	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	11	24.59000	2.61000	2.71000	0.91000	23.95000	0.79000	2.32000	0.51000	81.24000	38.50000	12.80000
60	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	12	39.30000	2.65000	3.32000	0.90000	23.19000	0.68000	2.10000	0.56000	70.84000	26.20000	12.80000
61	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	13	115.92000	6.48000	8.25000	1.02000	43.37000	0.43000	1.38000	0.45000	86.35000	26.70000	12.80000
62	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	14	131.48000	7.16000	8.77000	1.26000	62.73000	0.35000	1.07000	0.34000	66.68000	25.90000	12.80000
63	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	15	50.03000	6.11000	7.03000	1.09000	112.55000	0.39000	1.10000	0.32000	66.64000	28.20000	12.80000
64	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	16	7.41000	4.53000	4.50000	0.86000	93.64000	0.42000	0.91000	0.30000	64.39000	26.18000	12.80000
65	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	17	0.22000	3.95000	3.81000	0.83000	108.78000	0.45000	1.01000	0.35000	96.82000	30.70000	12.80000
66	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	18	-14.41000	3.68000	3.13000	0.79000	117.66000	0.54000	1.92000	0.97000	131.68000	26.70000	12.80000
67	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	19	-24.78000	2.49000	2.29000	0.72000	77.40000	0.97000	2.97000	2.25000	135.62000	35.70000	12.80000
68	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	20	-34.14000	2.28000	1.94000	0.66000	102.23000	1.22000	4.46000	2.76000	156.50000	27.95000	12.80000
69	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	21	-38.33000	1.15000	1.43000	0.67000	138.38000	1.91000	8.18000	3.49000	490.17000	37.20000	12.80000
70	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	22	-37.69000	1.18000	1.35000	0.63000	306.51000	7.14000	13.30000	3.23000	526.60000	24.58000	13.23000
71	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	23	-37.34000	1.02000	1.24000	0.57000	600.00000	2.15000	26.17000	6.33000	600.00000	24.76000	18.19000
72	25/09/2023	9/09/2023 11:55:07 PM	BUS_DAY	QLD1	24	-38.16000	0.77000	1.26000	0.53000	600.00000	4.94000	16.14000	3.45000	600.00000	22.90000	17.90000

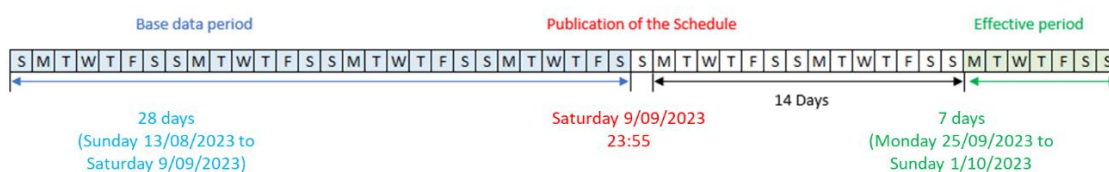
### 3.2. Publication Timing and Frequency

In accordance with NER clause 3.14.5(e)(3), AEMO is required to publish the market suspension pricing schedule at least 14 days in advance of the first day to which the schedule relates.

An automatic process calculates, creates and publishes a new market suspension pricing schedule report file as soon as the prices in the calculation period are determined. This is usually around 23:55 hrs every Saturday.

The timeline of the example in Figure 1 is summarised in Figure 4 below.

**Figure 4 Market suspension pricing schedule – timeline**

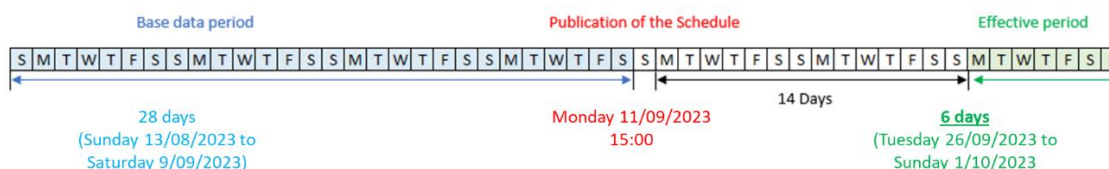


Note that the schedule prices are based on historical prices within a window of four NEM billing weeks (28 days) but are applied to a conventional week.<sup>4</sup>

If any energy or FCAS price within the 28-day calculation period is subject to review and AEMO performs an off-line after-the-event update to the price, AEMO’s system would delay the calculation of the schedule until the final prices are entered into the EMMS database. The delay in the publication of the schedule may impact the effective date of the schedule.

For example, if a price within the 28-day calculation period in the above example was still subject to review at the end of that period, the schedule would not be published at 2355 hrs on Saturday. Instead, the schedule would be published when the final price is uploaded into the database. Figure 5 shows a case in which the final prices are uploaded to the database at 1500 hrs on Monday 11/09/2023 which triggers immediate publication of the schedule. In this case, the schedule will become effective on Tuesday 26/09/2023, 14 days after the publication. Thus, this schedule will be effective only for 6 days and the previous schedule will continue to be effective for 8 days until the end of Monday 25/09/2023.

**Figure 5 Market suspension pricing schedule – timeline – price revision**



<sup>4</sup> A NEM billing week runs from Sunday to Saturday, whereas a conventional week runs from Monday to Sunday.



If AEMO has published multiple market suspension pricing schedule report files effective on the same day, then the latest report (that is, the report with the latest #REPORT\_DATETIME in the filename) will take precedence for the overlapped period.

### 3.3. File Location and Archiving

Market suspension pricing schedules can be accessed in the following ways:

- The file is automatically posted onto the AEMO Website in .zip file format. To navigate to that location, either:
  - From AEMO’s website home page, select "Energy Systems Electricity > National Electricity Market (NEM) > Data (NEM) > Market Management System (MMS) > Market Suspension Pricing Schedule." On the Market Suspension Pricing Schedule page, there is a link to Market Suspension Pricing Schedules, listed in order of publication date.
  - Or, use the direct link:  
[http://www.nemweb.com.au/REPORTS/CURRENT/Mktsusp\\_Pricing/](http://www.nemweb.com.au/REPORTS/CURRENT/Mktsusp_Pricing/).

Click on the link for the particular report.

- The file is automatically issued via the Participant Server, to any market participant that requests receipt of these files.

Old Market Suspension Pricing Schedule report files archived from the website can be obtained from AEMO.

- MMS Data Model:

Market participants can subscribe to the market suspension tables via the MMS Data Model. The MARKET\_SUSPEND\_SCHEDULE\_TRK and MARKET\_SUSPEND\_SCHEDULE tables are available under the FORCE\_MAJEURE package.

## Version release history

Version	Effective Date	Summary of Changes
2.2	9 October 2023	<ul style="list-style-type: none"> <li>• Modified for start of Very Fast FCAS markets</li> </ul>
2.1	31 December 2020	<ul style="list-style-type: none"> <li>• Modified for delayed start date to 5-minute settlement</li> </ul>
2.0	12 July 2019	<ul style="list-style-type: none"> <li>• Updated to new AEMO template</li> <li>• Added EoY 2017 system changes</li> <li>• Modified for 5-minute settlement</li> </ul>