

## Estimated payments and volumes for Reliability and Emergency Reserve Trader (RERT) activation on 25 May 2021

On 25 May 2021, AEMO activated two reserve contracts in Queensland, with a total capacity of 15 megawatts (MW).

AEMO activated reserves in response to a forecast Lack of Reserve (LOR) 2 condition which developed into an actual LOR 2 and a forecast LOR 3 condition.

Estimated payments and volumes activated are set out in the table below.

AEMO will publish actual payments and volumes activated in the quarterly RERT report due in August 2021.

In activating RERT, AEMO followed the Supply Scarcity Procedure<sup>1</sup> and determined that no directions or clause 4.8.9 instructions would have resulted in a lower cost outcome than activation of RERT.

### 25 May 2021

Region	Estimated volume (MWh)	Estimated payments (\$)
Queensland	39 MWh	\$452,881

This report is a requirement of clause 3.20.6 (a) of the National Electricity Rules.

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<sup>1</sup> The Supply Scarcity Procedure is contained in Appendix A to the Short Term Reserve Management Procedures: [https://www.aemo.com.au/-/media/files/electricity/nem/security\\_and\\_reliability/power\\_system\\_ops/procedures/so\\_op\\_3703-short-term-reserve-management.pdf?la=en](https://www.aemo.com.au/-/media/files/electricity/nem/security_and_reliability/power_system_ops/procedures/so_op_3703-short-term-reserve-management.pdf?la=en).