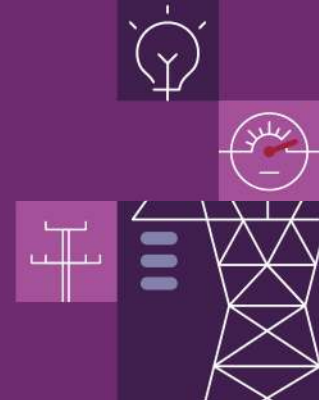# Estimate payments and volumes for RERT activation on 3 February 2023

On 3 February 2023, AEMO activated Reliability and Emergency Reserve Trader (RERT) reserves in Queensland.

AEMO activated reserves due to a forecast Lack of Reserve (LOR) Condition 2.

Estimated payments and volumes contracted, pre-activated and activated are set out in the table below. Volumes contracted and pre-activated are measured in megawatts (MW), while the amount activated is measured in megawatt hours (MWh).

Actual payments and volumes activated will be published in AEMO's quarterly Reliability and Emergency Reserve Trader report due 12 May 2023.

In determining to pre-activate and to activate RERT, AEMO considered reserve levels, followed the Supply Scarcity Procedure[1] and used reasonable endeavours to minimise the cost of actions taken, including the use of lower cost directions and clause 4.8.9 instructions before pre-activating and activating RERT, where possible.

Estimated payments for RERT on 3 February 2023

Region/Date	Estimated volumes	Estimated payments ($)
Queensland 3rd Feb 2023	115 **MW** contracted	no costs to contract reserves.
Queensland 3rd Feb 2023	95 **MW** pre-activated	$917,000
Queensland 3rd Feb 2023	31 **MWh** activated	$558,000
Total estimated payments		$1,475,000

This report is a requirement of clause 3.20.6 (a) of the National Electricity Rules.

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[1] At https://www.aemo.com.au/-/media/files/electricity/nem/security_and_reliability/power_system_ops/procedures/so_op_3703-short-term-reserve-management.pdf?la=en