

# MEETING OUTCOMES – RESERVE CAPACITY MECHANISM FORUM

MEETING: WAMRP Reserve Capacity Mechanism Forum 4  
 DATE: Tuesday, 11 July 2017  
 TIME: 10.00 am – 12.00 am (AWST)  
 LOCATION: AEMO Perth Boardroom

**ATTENDEES:**

NAME	COMPANY
Will Street	Alinta
Tim Rosser	Blair Fox
Zhang Fan	Collgar Wind Farm
Carl van Zijl	EDL
Geoff Hobley	EDL
Michael Buzzard	EDL
Michelle Thomas	EDL
Wendy Ng	ERM Power
Ben Tan	-
Marc Hettler	Perth Energy
Bobby Ditric	PUO
Andrew Woodroffe	Sky Farming
Susanna Floth	Sky Farming
Abhishek Sharma	Synergy
Angelina Cox	Synergy
Paul Myburg	Synergy
Caroline Rainsford	Transalta
Mahesha Wijesuriya	Transalta
Amanda Niklaus	AEMO
Andrew Thornbury	AEMO
Andrew Winter	AEMO
Greg Ruthven	AEMO
Jacque Miller	AEMO
Luke Dowling	AEMO
Mark Katsikandarakis	AEMO
Mike Hales	AEMO
Neetika Kapani	AEMO
Shaun Pethick	AEMO

## 1. Welcome

## 2. RCM Project Update

- Question – When entering NTDLs are Market Participants expected to use the system once it goes live on 1 August? Can we no longer email AEMO?

Answer – Market Participants will be required to use the new RCM system.

**Note:** Communications have been circulated to outline the market trial, schedule for production deployment, and successful participant testing. AEMO has made available the release notes as well as updated version of the WEMS User Guide and WEMS Registration Technical Guide and summarised what the main changes have been. If Market Participants have any questions on WA operations or if you didn't receive the communications please contact Mark Katsikandarakis at [mark.katsikandarakis@aemo.com.au](mailto:mark.katsikandarakis@aemo.com.au).

- Question – When will Market Participant get an idea as to the changes to IRCR and Settlements, variables, reports or structures?

Answer – AEMO to look further consider and provide an update to Participants.

- Question – Will AEMO be updating settlement output file (PIR) format that has previously been provided?

Answer – Any existing documentation that references the old functionality will be updated and published.

- Question – Will the settlement reference guides (PCS) be updated? It will be useful for Participants if reviewing / updating the guide to make it user friendly.

- Answer – The PCS will be updated. AEMO will discuss what needs to be provided in terms of calculation support documentation.

## 3. Showcase on Release 1 for interested parties

**Note:** – AEMO has published a revised guideline for Consumption Deviation Application for Demand Side Programmes on the website so the methodology has changed from what it was previously.

- Question – Will Market Participants be notified by email of significant events?

Answer – Email notifications are not available as yet, they will be setup in a later release and we will provide more information at that time.

- Question – Will the format of files associated with a CDA or NTDL submissions remain the same?

Answer – There is a slight change in the format. Once the market trial begins, Market Participants should log in and use the system functionality.

- Question – Do Market Participants need to provide submission evidence every month? Is there a specific format?

Answer – Yes, evidence will need to be provided monthly. AEMO requires a signature from the owner / operator of this evidence.

**Note:** – In the first instance AEMO will also provide results of submitted applications by email as there are no automated emails in the first release. These will be available in a later release.

- Question – When a Market Participant submits a trading month what period in the past do you put in the relevant maintenance intervals?

Answer – The system will cut the maintenance intervals automatically. Depending on which step you are applying for this will change the timeline for which period. AEMO will only accept maintenance intervals for periods that are incremental to the calculation. We will not use any intervals for previously supplied months. We will only require evidence applicable for the new month.

- Question – How long before AEMO assesses an application for NTDL status?

Answer – Participants will provide the information 25 business days before the applicable month. AEMO would accept the application prior to the IRCR being published.

- Question – In terms of logging in – how do we get the details?

Answer – Access is under the market trial using your usual login.

#### **4. Temperature de-rate curve**

- Question – Is the template for the new format available for download?

Answer – Yes, it's located in the guides and useful information page and is also outlined in the technical guide.

- Question – Is it just the format? We won't be required to revise our de-rate curve data?

Answer – Yes, it is just a change to the format of the submission to ensure the system can consume the information.

#### **5. DSM Standing Data**

- Question – Will you be emailing MPA's? Probably best to email MPAs as they are responsible for WEMS changes.

Answer – It is discussed in the release notes. We will be endeavouring to make contact with Market Participants individually to ensure that everyone is aware. Note: the deadline is 1 October.

#### **6. Next meeting**

Stakeholders will be advised of the date for the next Reserve Capacity Mechanism Forum.