

## Affected Dispatch Interval Report

Trading Month October 2023

Prepared in accordance with clause 7.11C.3 of the WEM Rules



## 1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- · whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

## In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

## 2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	1 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	1/10/2023 8:35	1/10/2023 8:30
	1/10/2023 9:20	1/10/2023 9:15
	1/10/2023 9:25	1/10/2023 9:20
	1/10/2023 9:50	1/10/2023 9:45
	1/10/2023 9:55	1/10/2023 9:45
	1/10/2023 10:00	1/10/2023 9:45
	1/10/2023 10:25	1/10/2023 10:20
	1/10/2023 10:30	1/10/2023 10:20
	1/10/2023 10:45	1/10/2023 10:35
	1/10/2023 10:50	1/10/2023 10:45
	1/10/2023 10:55	1/10/2023 10:50
	1/10/2023 11:05	1/10/2023 11:00
	1/10/2023 11:15	1/10/2023 11:00
	1/10/2023 11:20	1/10/2023 11:10
Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE Pre-Processing due to the Facilities' output being below their Minimum Enablement value of their submitted ESS trapezium due to droop¹ response. This resulted in shortfalls in the RoCoF market, which in turn resulted in shortfall pricing of \$1,738 per MWs. Facilities providing ESS were still online and there were sufficient quantities of ESS to meet the requirement (i.e. no actual shortfalls).  AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor October 2023, introducing an ESS Pre-F this issue re-occurring.	
Trading Day	1 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	1/10/0000 1= 10	4/40/0000 45:05

Trading Day	1 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	1/10/2023 15:10	1/10/2023 15:05
	1/10/2023 15:15	1/10/2023 15:10

<sup>&</sup>lt;sup>1</sup> The term "droop" refers to primary frequency response provided by Facilities.

Reasons for Determination [7.11C.3(a)]	The Rate of Change of Frequency (RoCoF) requirement in place during these intervals was found to be erroneous. This resulted in shortfalls and shortfall pricing in the RoCoF ESS market.  AEMO has determined these are Affected Dispatch Intervals due to dispatch outcomes being based on a manifestly incorrect RoCoF requirement, directly resulting in material impacts to Market Clearing Prices.
Determination Outcome [7.11C.3(b)]	Correct
Actions Taken [7.11C.3(c)]	AEMO has improved the IT system functionality and operational processes around determination of the RoCoF requirement.

Trading Day	2 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	2/10/2023 10:30	2/10/2023 10:25
	2/10/2023 10:55	2/10/2023 10:50
	2/10/2023 11:20	2/10/2023 11:15
	2/10/2023 11:25	2/10/2023 11:20
	2/10/2023 11:30	2/10/2023 11:20
	2/10/2023 11:35	2/10/2023 11:20
	2/10/2023 11:40	2/10/2023 11:20
	2/10/2023 11:45	2/10/2023 11:20
	2/10/2023 11:50	2/10/2023 11:20
	2/10/2023 11:55	2/10/2023 11:20
	2/10/2023 12:00	2/10/2023 11:20
	2/10/2023 12:05	2/10/2023 11:20
	2/10/2023 12:10	2/10/2023 11:20
	2/10/2023 12:15	2/10/2023 11:20
	2/10/2023 12:40	2/10/2023 12:35
	2/10/2023 13:40	2/10/2023 13:35
	2/10/2023 14:25	2/10/2023 14:20
Reasons for Determination [7.11C.3(a)]	During these intervals the contingency sidetermined by a manual override. The manual override manual override. The manual override manual override manual override manual override.  AEMO determined these to be Affected size parameter was manifestly incorrect facility. This directly resulted in material	nanual override was not associated with to correctly optimise for the given dishortfall pricing in the Contingency  Dispatch Intervals, as the contingency due to not being associated with a
	· ·	impacto to market oleaning i nices.
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	Training has been conducted with Powe operational processes updated on imple future, overrides on the contingency size specific Facility/s to allow the dispatch en	menting manual overrides in WEMDE. In a parameter will be associated with
		-

Trading Day	2 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	2/10/2023 18:30	2/10/2023 18:25
	2/10/2023 18:35	2/10/2023 18:30
	2/10/2023 18:40	2/10/2023 18:35
	2/10/2023 18:45	2/10/2023 18:40
	2/10/2023 18:50	2/10/2023 18:45
	2/10/2023 18:55	2/10/2023 18:50
	2/10/2023 19:00	2/10/2023 18:55
	2/10/2023 19:05	2/10/2023 19:00
	2/10/2023 19:10	2/10/2023 19:05
	2/10/2023 19:15	2/10/2023 19:10
	2/10/2023 19:20	2/10/2023 19:15
	2/10/2023 19:25	2/10/2023 19:20
	2/10/2023 19:30	2/10/2023 19:25
	2/10/2023 19:35	2/10/2023 19:30
	2/10/2023 19:40	2/10/2023 19:35
	2/10/2023 19:45	2/10/2023 19:40
	2/10/2023 20:55	2/10/2023 20:50
	2/10/2023 22:25	2/10/2023 22:20
Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE Foutput being below their Minimum Enablitrapezium due to droop response. This rehigh prices in the Contingency Raise ES still online and there were sufficient quar (i.e. no actual shortfalls).  AEMO has determined these are Affected outcomes were based on manifestly incomaterial impacts to Market Clearing Price	ement value of their submitted ESS esulted in shortfalls and/or materially S market. Facilities providing ESS were nitities of ESS to meet the requirement and Dispatch Intervals as the market prrect information, directly resulting in
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor October 2023, introducing an ESS Pre-F this issue occurring.	

Trading Day	4 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	4/10/2023 09:55	4/10/2023 09:50
	4/10/2023 10:40	4/10/2023 10:35
	4/10/2023 11:25	4/10/2023 11:20
Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE Pre-Processing due to the Facilities' output being below their Minimum Enablement value of their submitted ESS trapezium due to droop response. This resulted in shortfalls and materially high prices in the RoCoF market. Facilities providing ESS were still online and there were sufficient quantities of ESS to meet the requirement (i.e. no actual shortfall).	

	AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.
Determination Outcome [7.11C.3(b)]	Correct
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor was deployed to Production on 12 October 2023, introducing an ESS Pre-Processing tolerance range, mitigating this issue occurring.

Trading Day	5 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	5/10/2023 20:10	5/10/2023 20:05
	5/10/2023 20:15	5/10/2023 20:10
	5/10/2023 20:20	5/10/2023 20:15
	5/10/2023 20:25	5/10/2023 20:20
	5/10/2023 20:30	5/10/2023 20:25
	5/10/2023 20:35	5/10/2023 20:25
	5/10/2023 20:40	5/10/2023 20:30
	5/10/2023 20:45	5/10/2023 20:30
	5/10/2023 20:50	5/10/2023 20:45
	5/10/2023 20:55	5/10/2023 20:50
	5/10/2023 21:00	5/10/2023 20:55
	5/10/2023 21:05	5/10/2023 20:55
	5/10/2023 21:10	5/10/2023 21:00
	5/10/2023 21:15	5/10/2023 21:05
	5/10/2023 21:20	5/10/2023 21:05
	5/10/2023 21:25	5/10/2023 21:15
	5/10/2023 21:30	5/10/2023 21:20
	5/10/2023 21:35	5/10/2023 21:25
	5/10/2023 21:40	5/10/2023 21:30
	5/10/2023 21:45	5/10/2023 21:40
	5/10/2023 21:50	5/10/2023 21:45
	5/10/2023 21:55	5/10/2023 21:50
	5/10/2023 22:00	5/10/2023 21:55
	5/10/2023 22:05	5/10/2023 22:00
	5/10/2023 22:10	5/10/2023 22:05
Reasons for Determination [7.11C.3(a)]	Incorrect ramp rate limits were received freerroneously considering that facility unable and shortfall pricing in the Contingency R.	e to deliver ESS. This caused shortfalls
	AEMO determined these as Affected Disp outcomes were based on manifestly incor resulted in material impacts on Market Cle	rect ramp rate limits, which directly
<b>Determination Outcome</b>	Correct	

[7.11C.3(b)]	
Actions Taken [7.11C.3(c)]	Ramp rate limits were corrected, and validation processes / alarms have been implemented to identify and/or quickly mitigate a similar issue in future.

Trading Day	6 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	6/10/2023 20:30	6/10/2023 20:25
	6/10/2023 21:25	6/10/2023 21:20
	6/10/2023 21:55	6/10/2023 21:50
	6/10/2023 22:25	6/10/2023 22:20
	6/10/2023 22:30	6/10/2023 20:25
	6/10/2023 2:40	6/10/2023 2:35
Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE P output being below their Minimum Enable trapezium due to droop response. This re prices in the Contingency Raise ESS mar online and there were sufficient quantities no actual shortfalls).  AEMO has determined these are Affected outcomes were based on manifestly incommaterial impacts to Market Clearing Price	ment value of their submitted ESS sulted in shortfalls and materially high ket. Facilities providing ESS were still of ESS to meet the requirement (i.e. d Dispatch Intervals as the market rect information, directly resulting in
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor v October 2023, introducing an ESS Pre-Pr this issue occurring.	

Trading Day	7 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	7/10/2023 21:30 7/10/2023 22:55 7/10/2023 23:15	7/10/2023 21:25 7/10/2023 22:50 7/10/2023 23:10
Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE Foutput being below their Minimum Enablitrapezium due to droop response. This reprices in ESS markets. Facilities providir sufficient quantities of ESS to meet the reprice outcomes were based on manifestly incomaterial impacts to Market Clearing Price	ement value of their submitted ESS esulted in shortfalls and materially high ang ESS were still online and there were equirements (i.e. no actual shortfalls).  and Dispatch Intervals as the market prrect information, directly resulting in

Determination Outcome [7.11C.3(b)]	Correct
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor was deployed to Production on 12 October 2023, introducing an ESS Pre-Processing tolerance range, mitigating this issue occurring.

Trading Day	8 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	8/10/2023 19:50	8/10/2023 19:45
	8/10/2023 19:55	8/10/2023 19:50
	8/10/2023 20:20	8/10/2023 20:15
	8/10/2023 20:25	8/10/2023 20:20
	8/10/2023 21:10	8/10/2023 21:05
	8/10/2023 21:20	8/10/2023 21:15
	8/10/2023 21:35	8/10/2023 21:30
	8/10/2023 21:40	8/10/2023 21:30
	8/10/2023 22:25	8/10/2023 22:20
	8/10/2023 22:30	8/10/2023 22:25
	8/10/2023 22:15	8/10/2023 22:10
	8/10/2023 22:20	8/10/2023 22:15
	9/10/2023 0:50	9/10/2023 0:45
	no actual shortfalls).  AEMO has determined these are Affect outcomes were based on manifestly in material impacts to Market Clearing Pr	correct information, directly resulting in
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor was deployed to Production on 12 October 2023, introducing an ESS Pre-Processing tolerance range, mitigating this issue occurring.	
Trading Day	9 October 2023	
Dispatch Interval(s)	Affected Dispatch Interva	Replacement Market Schedule Run
	9/10/2023 9:09	5 9/10/2023 9:00
	9/10/2023 9:10	9/10/2023 9:05
Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE Pre-Processing due to the Facilities' output being below their Minimum Enablement value of their submitted ESS trapezium due to droop response. This resulted in shortfalls and materially high prices in the Contingency Raise ESS market. Facilities providing ESS were still	

	online and there were sufficient quantities of ESS to meet the requirement (i.e. no actual shortfalls).  AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.
Determination Outcome [7.11C.3(b)]	Correct
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor was deployed to Production on 12 October 2023, introducing an ESS Pre-Processing tolerance range, mitigating this issue occurring.

Trading Day	10 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	10/10/2023 10:00	10/10/2023 9:55
	10/10/2023 10:05	10/10/2023 10:00
	10/10/2023 10:20	10/10/2023 10:15
	10/10/2023 10:30	10/10/2023 10:25
	10/10/2023 10:35	10/10/2023 10:30
	10/10/2023 23:55	10/10/2023 23:50
Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE Pre-Processing due to the Facilities' output being below their Minimum Enablement value of their submitted ESS trapezium due to droop response. This resulted in shortfalls and materially high prices in the Contingency Raise ESS market. Facilities providing ESS were still online and there were sufficient quantities of ESS to meet the requirement (i.e. no actual shortfalls).  AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor October 2023, introducing an ESS Pre-F this issue occurring.	

Trading Day	11 October 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	11/10/2023 9:10	11/10/2023 9:05
	11/10/2023 9:15	11/10/2023 9:10
	11/10/2023 9:20	11/10/2023 9:15
	11/10/2023 9:25	11/10/2023 9:20
	11/10/2023 9:30	11/10/2023 9:25
	11/10/2023 22:40	11/10/2023 22:35

Reasons for Determination [7.11C.3(a)]	Facilities providing ESS failed WEMDE Pre-Processing due to the Facilities' output being below their Minimum Enablement value of their submitted ESS trapezium due to droop response. This resulted in shortfalls and materially high prices in RoCoF market. Facilities providing ESS were still online and there were sufficient quantities of ESS to meet the requirement (i.e. no actual shortfalls).  AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.
Determination Outcome [7.11C.3(b)]	Correct
Actions Taken [7.11C.3(c)]	A change to the WEMDE Pre-Processor was deployed to Production on 12 October 2023, introducing ad ESS Pre-Processing tolerance range, mitigating this issue occurring.