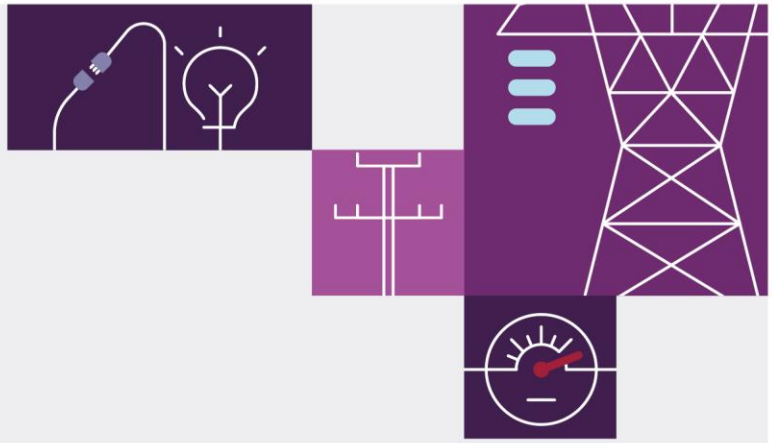


WEMS MPI User Guide: Reserve Capacity Mechanism

September 2024

Version 3





Important notice

Purpose

AEMO has prepared this document to provide information about the Reserve Capacity Mechanism (RCM) market systems support process available to Market Participants for the Wholesale Electricity Market System (WEMS), as at the date of publication.

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Version control

| Version | Release date | Changes |
|---------|------------------|-----------------------------|
| 1.0 | 11 August 2023 | Initial release |
| 2.0 | 29 February 2024 | Updated for RCM Release 2.2 |
| 3.0 | 21 August 2024 | Updated for RCM Release 3.1 |



Contents

| | | |
|----------|--|-----------|
| 1 | Introduction | 8 |
| 2 | System Requirements | 8 |
| 3 | Accessing the System | 8 |
| 4 | RCM portal user guide | 11 |
| 4.1 | Reserve Capacity Mechanism dashboard | 11 |
| 4.2 | Facility Management | 14 |
| 4.3 | Indicative Facility Class | 23 |
| 4.4 | Certified Reserve Capacity Applications | 25 |
| 4.5 | Upgrades | 29 |
| 4.6 | Reserve Capacity Security | 29 |
| 4.7 | Trade Declarations | 32 |
| 4.8 | Relevant Demand | 35 |
| 4.9 | Consumption Deviation Applications | 37 |
| 4.10 | NTDL Application and Consumption Deviation Application | 39 |
| 4.11 | Capacity Credit Allocation | 42 |
| 4.12 | Individual Reserve Capacity Requirements | 50 |
| 4.13 | Peak SWIS Trading Intervals | 52 |
| 4.14 | Reserve Capacity (RC) Testing | 52 |
| | Glossary | 57 |




Tables

| | | |
|---------|---|----|
| Table 1 | RCM dashboard descriptions | 12 |
| Table 2 | Description of RCM portal tabs..... | 12 |
| Table 3 | Application status description | 26 |
| Table 4 | Security field description | 32 |
| Table 5 | Trade declaration status description | 35 |
| Table 6 | RC Testing results fields description | 54 |

Figures

| | | |
|-----------|---|----|
| Figure 1 | Accessing the RCM portal | 9 |
| Figure 2 | WEMS MPI login screen..... | 9 |
| Figure 3 | RSA SecurID token example | 9 |
| Figure 4 | RCM dashboard | 11 |
| Figure 5 | Historical Capacity Credit report..... | 13 |
| Figure 6 | Viewing data for previous Capacity Years..... | 13 |
| Figure 7 | Facility Management navigation | 14 |
| Figure 8 | Facility Management dashboard for a Scheduled Facility or Semi-Scheduled Facility | 15 |
| Figure 9 | Component Capacity Credit timeline | 15 |
| Figure 10 | Facility Management dashboard for Non-Scheduled Facility or Demand Side Programme | 16 |
| Figure 11 | Initial view..... | 16 |
| Figure 12 | Edit view | 17 |
| Figure 13 | Nomination validation..... | 17 |
| Figure 14 | Error message..... | 18 |
| Figure 15 | Submit nomination..... | 18 |
| Figure 16 | Confirm nomination | 19 |
| Figure 17 | Completed nomination | 19 |
| Figure 18 | Facility Sub-Metering user interface | 20 |
| Figure 19 | Upload user interface | 21 |
| Figure 20 | File Upload displayed | 21 |
| Figure 21 | Error message example | 22 |
| Figure 22 | Active Save button when all information is entered and validated | 22 |
| Figure 23 | Submitted Facility Sub-metering data | 23 |
| Figure 24 | Assessed FSM | 23 |
| Figure 25 | IFC tab homepage with summary information by Facility | 24 |
| Figure 26 | IFC detailed view for a Facility | 25 |
| Figure 27 | CRC application tab homepage..... | 25 |
| Figure 28 | Static information in the Facility CRC application | 26 |
| Figure 29 | Example Facility CRC application in edit mode | 27 |

| | | |
|-----------|---|----|
| Figure 30 | Component table in CRC applications..... | 27 |
| Figure 31 | Static information in the component page | 28 |
| Figure 32 | Submit button and error message example on the Facility CRC application | 28 |
| Figure 33 | Home tab with Facility upgrade icon displayed | 29 |
| Figure 34 | Associated Upgrades table | 29 |
| Figure 35 | Security display | 30 |
| Figure 36 | Security Transactions information | 30 |
| Figure 37 | Security page for DSP | 31 |
| Figure 38 | 'Details' window showing all security transactions for DSP | 31 |
| Figure 39 | Trade declaration display | 33 |
| Figure 40 | Edit a trade declaration for a Scheduled Facility or Semi-Scheduled Facility..... | 33 |
| Figure 41 | Edit a trade declaration for a Non-Scheduled Facility or Demand Side Programme..... | 33 |
| Figure 42 | Edit a trade declaration for a Proposed Facility | 34 |
| Figure 43 | Submit a trade declaration | 34 |
| Figure 44 | Withdraw a trade declaration | 34 |
| Figure 45 | Traded CRC..... | 35 |
| Figure 46 | Relevant Demand navigation | 36 |
| Figure 47 | Relevant Demand display | 36 |
| Figure 48 | Create a new CDA..... | 37 |
| Figure 49 | Edit and save a CDA | 38 |
| Figure 50 | Withdraw button for a submitted CDA | 39 |
| Figure 51 | CDA status display | 39 |
| Figure 52 | Create a new NTDL Application and CDA | 41 |
| Figure 53 | NTDL Application and CDA pending..... | 41 |
| Figure 54 | NTDL Application and CDA submitted | 42 |
| Figure 55 | Capacity Credit Allocation display | 43 |
| Figure 56 | Capacity Credit Allocation for a Trading Day | 44 |
| Figure 57 | Capacity Credit Allocation for a Trading Day Window | 45 |
| Figure 58 | Capacity Credit Allocation Submission Error | 45 |
| Figure 59 | Capacity Credit Allocation Submissions Table..... | 45 |
| Figure 60 | Edit Capacity Credit Allocation Submission List for CY button | 46 |
| Figure 61 | Market Participant Capacity Credit Allocation Submission pop out window | 47 |
| Figure 62 | Standing Capacity Credit Allocation submitted..... | 47 |
| Figure 63 | Withdraw Capacity Credit Allocation..... | 48 |
| Figure 64 | Successful withdrawal of Capacity Credit Allocation | 48 |
| Figure 65 | View Capacity Credit Allocation Submissions | 49 |
| Figure 66 | Viewing Capacity Credit Allocation Amendment Requests | 49 |
| Figure 67 | IRCR dashboard | 50 |
| Figure 68 | IRCR Summary..... | 50 |
| Figure 69 | IRCR Details | 51 |
| Figure 70 | IRCR PIR and IRCR log | 52 |
| Figure 71 | Peak SWIS Trading Intervals | 52 |



| | | |
|-----------|--|----|
| Figure 72 | RC Testing page | 53 |
| Figure 73 | Component records for a Scheduled or Semi-Scheduled Facility | 53 |
| Figure 74 | Records for a DSP | 54 |
| Figure 75 | Detailed Report pop-up window | 55 |
| Figure 76 | Verification Test pop-up window | 56 |

1 Introduction

The purpose of this document is to describe the functions and capabilities of the Wholesale Electricity Market System Market Participant Interface (WEMS MPI) and act as a guide to users. The WEMS MPI is the medium between the Market Participant and AEMO to exchange and submit registration information, trading submissions, and facilitate the extraction of reports.

This document provides information about the Reserve Capacity Mechanism (RCM) portal, which is accessible via WEMS MPI. The RCM portal is used for the following processes:

- Indicative Facility Class (IFC) – Section 4.3.
- Applications for Certified Reserve Capacity (CRC) – Section 4.4.
- Reserve Capacity Security (RCS) – Section 4.6.
- Trade declarations – Section 4.7.
- Consumption Deviation Applications (CDA) for Relevant Demand purposes – Sections 4.8 and 4.9.
- Non-Temperature Dependent Load (NTDL) applications and associated CDAs – Section 4.10.
- Capacity Credit Allocations – Section 4.11.
- Individual Reserve Capacity Requirements (IRCR) – Sections 4.12 and 4.13.
- Reserve Capacity Testing – Section 4.14.

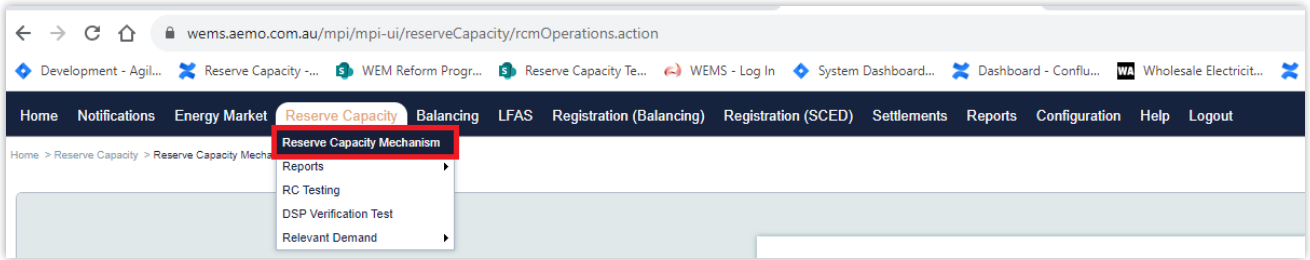
2 System Requirements

Please refer to the [WEM Procedure: Data and IT Interface Requirements](#) for more information on the necessary technical details and standards, software and hardware specifications, and security standards required for Market Participants to operate in the Wholesale Electricity Market (WEM).

3 Accessing the System

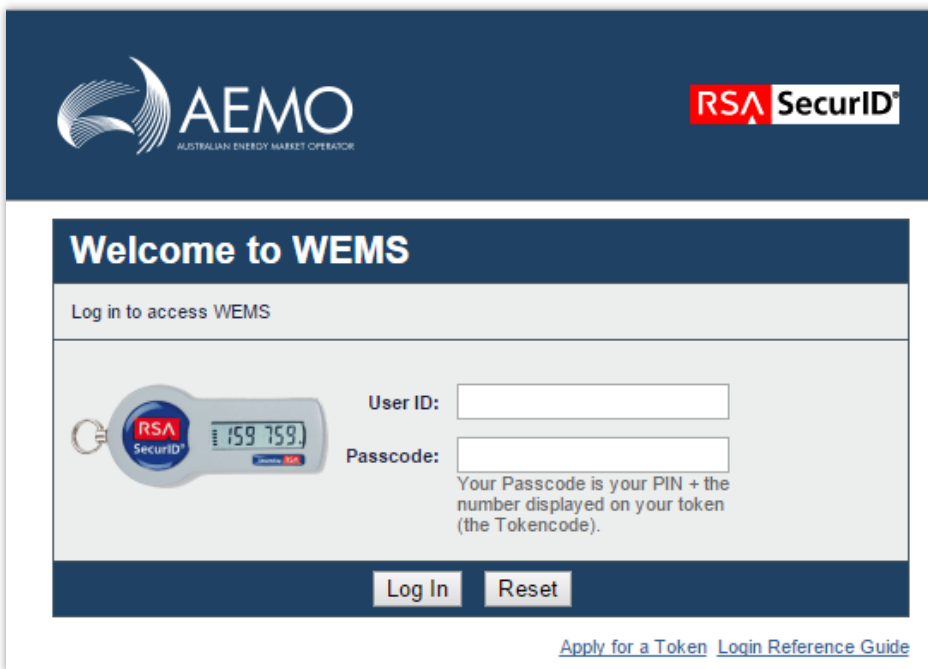
The RCM portal is accessed by logging into WEMS MPI (<https://wems.aemo.com.au/mpi/>) and navigating to **Reserve Capacity > Reserve Capacity Mechanism** (see Figure 1).

Figure 1 Accessing the RCM portal



Upon visiting the site, the MPI will require the user to authenticate with their WEMS RSA SecurID token before the user is able to access the MPI (see Figure 2).

Figure 2 WEMS MPI login screen



The RSA SecurID token can be identified by the RSA SecurID dark blue and red logo with white writing (see Figure 3).

Figure 3 RSA SecurID token example



New users must apply for WEMS access by contacting their Market Participant Administrator (MPA) as well as completing the WEMS Token Request Form. This form, along with the RSA Quick Reference Guide, is available on the MPI login page or by emailing wa.operations@aemo.com.au.



New users must also be assigned the appropriate roles by their MPA to ensure they have the correct access privileges. Refer to the [Market Participant Administrator Guide](#) for more information.

RSA SecurID tokens are managed and issued by AEMO. Individual roles and user accounts are managed by each MPA.

4 RCM portal user guide

For assistance with NTDL Applications, Capacity Credit Allocation and IRCR please contact WA Prudentials and Settlements at wa.settlements@aemo.com.au. For all other queries relating to Reserve Capacity please contact WA Capacity Market Investment at wa.capacity@aemo.com.au.

4.1 Reserve Capacity Mechanism dashboard

The RCM dashboard (“Home” tab) displays a snapshot of Reserve Capacity information. This includes a summary of the number of Capacity Credits assigned for each price category and the Individual Reserve Capacity Requirement (IRCR) for the selected Capacity Year (see Figure 4 and Table 1). The Facility list includes the price type for each Facility holding Capacity Credits, where the type can be T for the Transitional Reserve Capacity Price, F for the Fixed Reserve Capacity Price, or blank for the Reserve Capacity Price.

Figure 4 RCM dashboard

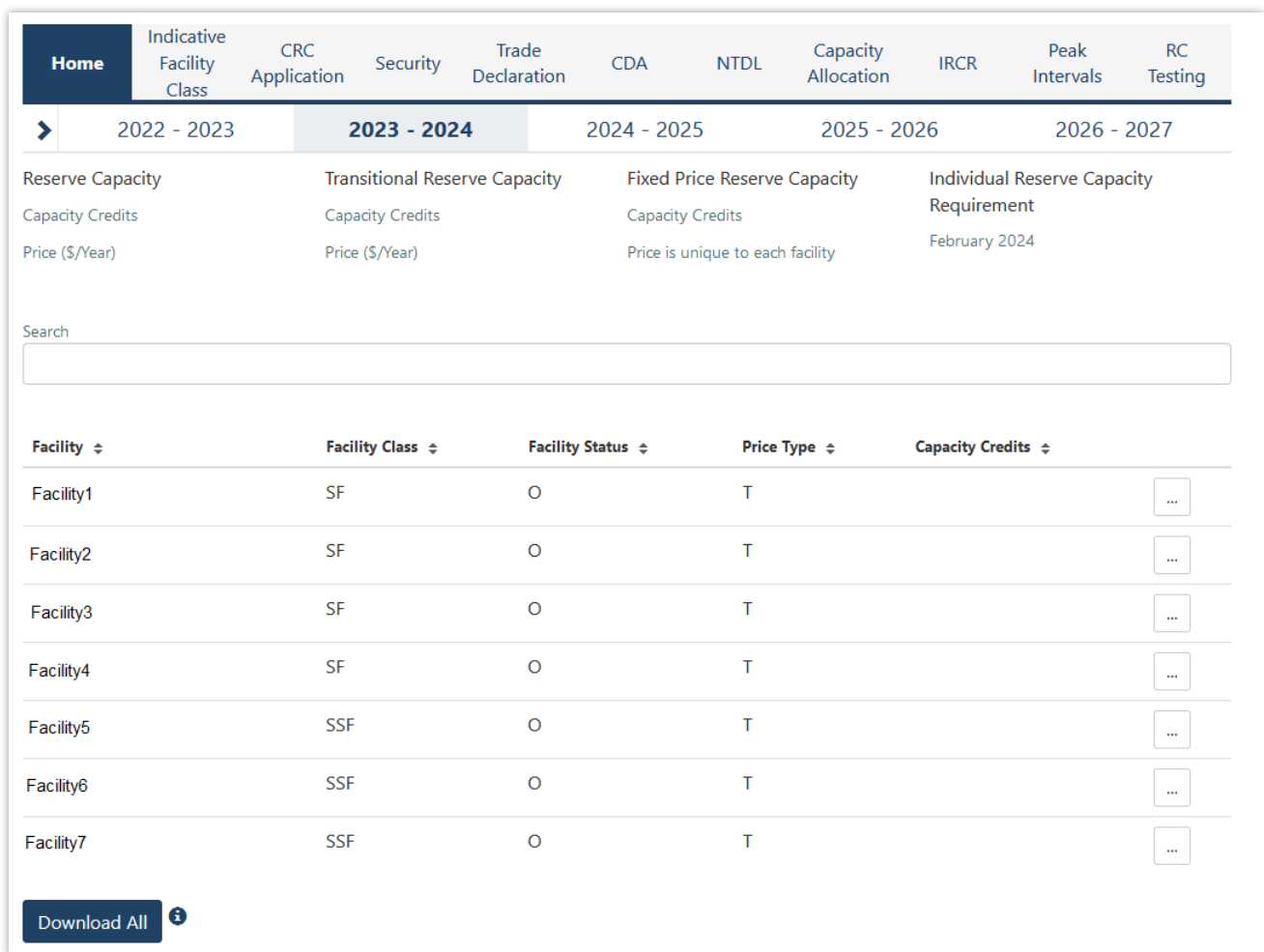


Table 1 RCM dashboard descriptions

| Tab Name | Description |
|--------------------------------------|--|
| Fixed Price Reserve Capacity | The number of Capacity Credits assigned to Facilities that are subject to a Fixed Reserve Capacity Price. The relevant price is not displayed since it is unique to each Facility. |
| IRCR | The MW quantity determined by AEMO in respect of a Market Customer, in accordance with clause 4.28.7 and, if applicable, as revised in accordance with clause 4.28.11. |
| Reserve Capacity | The number of Capacity Credits assigned to Facilities that are subject to the Reserve Capacity Price, and the associated price in dollars per MW. |
| Transitional Reserve Capacity | The number of Capacity Credits assigned to Facilities that are subject to the Transitional Reserve Capacity Price, and the associated price in dollars per MW. |

All tabs within the RCM portal are described in Table 2.

Table 2 Description of RCM portal tabs

| Tab Name | Description |
|----------------------------------|---|
| Capacity Allocation | The allocation of Capacity Credits traded outside of the WEM. |
| CDA | A Consumption Deviation Application is an application from a Market Customer to AEMO to replace Trading Intervals, which are considered unrepresentative of the consumption of a Load, for the purpose of determining the Relevant Demand of a DSP. |
| CRC Application | Applications for Certified Reserve Capacity. |
| Indicative Facility Class | View the Indicative Facility Class and technology types assigned to each Facility. |
| IRCR | The Participant Information Reports (PIR) and Log files for the Individual Reserve Capacity Requirement for Trading Months from June 2019 onwards. IRCR information for earlier Trading Months is available in the Settlements Portal. |
| NTDL | Non-Temperature Dependent Load Applications and results. |
| Peak Intervals | Displays the 4 and 12 Peak SWIS Trading Intervals used in the IRCR. |
| RC Testing | View and download Reserve Capacity Test and Verification Test results for the summer and winter testing periods. |
| Security | Displays a summary of the Reserve Capacity Security and DSM Reserve Capacity Security held by AEMO. |
| Trade Declarations | Market Participants nominate how much capacity they intend to trade bilaterally and how much will not be made available to the market through the trade declaration process. |

Historical Capacity Credits for all Facilities from all Market Participants participating in the RCM for the respective Capacity Year can be downloaded from the RCM dashboard. This report includes any changes to Capacity Credits throughout the Capacity Year. Navigate to the bottom of the RCM dashboard and click Download All to download the historical Capacity Credit report (see Figure 5).

Figure 5 Historical Capacity Credit report

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|---|---------------------------|-------------------------------|------------|-------------------|----------------------------------|-------------|---|-------------|----------------|------------|
| > | 2022 - 2023 | 2023 - 2024 | | | 2024 - 2025 | 2025 - 2026 | | 2026 - 2027 | | |
| Reserve Capacity | | Transitional Reserve Capacity | | | Fixed Price Reserve Capacity | | Individual Reserve Capacity Requirement | | | |
| Capacity Credits | | Capacity Credits | | | Capacity Credits | | February 2024 | | | |
| Price (\$/Year) | | Price (\$/Year) | | | Price is unique to each facility | | | | | |
| Search | | | | | | | | | | |
| <input type="text"/> | | | | | | | | | | |
| Facility | Facility Class | Facility Status | Price Type | Capacity Credits | | | | | | |
| Facility1 | SF | O | T | ... | | | | | | |
| Facility2 | SF | O | T | ... | | | | | | |
| Facility3 | SF | O | T | ... | | | | | | |
| Facility4 | SF | O | T | ... | | | | | | |
| Facility5 | SSF | O | T | ... | | | | | | |
| Facility6 | SSF | O | T | ... | | | | | | |
| Facility7 | SSF | O | T | ... | | | | | | |
| <div style="border: 2px solid red; padding: 5px; display: inline-block;"> Download All ? </div> | | | | | | | | | | |

The RCM portal initially displays the five most recent Capacity Years in the banner above the Reserve Capacity summary information. To view data from previous Capacity Years, click on the arrow in the banner, which will open a horizontal scrollbar (see Figure 6). Click on the arrow to close the horizontal scrollbar.

Figure 6 Viewing data for previous Capacity Years

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|--|---------------------------|-------------------------------|--------------------|-------------------|----------------------------------|-------------|---|------|----------------|------------|
| < | 2022 | 2022 - 2023 | 2023 - 2024 | | | 2024 - 2025 | 2025 - 2026 | | 2026 - 2027 | |
| <div style="border: 1px solid gray; height: 10px; width: 100%;"></div> | | | | | | | | | | |
| Reserve Capacity | | Transitional Reserve Capacity | | | Fixed Price Reserve Capacity | | Individual Reserve Capacity Requirement | | | |
| Capacity Credits | | Capacity Credits | | | Capacity Credits | | February 2024 | | | |
| Price (\$/Year) | | Price (\$/Year) | | | Price is unique to each facility | | | | | |
| Search | | | | | | | | | | |
| <input type="text"/> | | | | | | | | | | |

4.2 Facility Management

To access the Facility Management dashboard, select **RCM portal > Home** for the relevant Capacity Year. Select the ellipsis (“...”) to the right of the Facility details and select Facility Management (see Figure 7).

Figure 7 Facility Management navigation

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|------------------|-------------------------------|----------------------------------|---|---------------------|-------------|------|---------------------|------|----------------|------------|
| 2022 | 2022 - 2023 | 2023 - 2024 | 2024 - 2025 | 2025 - 2026 | 2026 - 2027 | | | | | |
| Reserve Capacity | Transitional Reserve Capacity | Fixed Price Reserve Capacity | Individual Reserve Capacity Requirement | | | | | | | |
| Capacity Credits | Capacity Credits | Capacity Credits | February 2024 | | | | | | | |
| Price (\$/Year) | Price (\$/Year) | Price is unique to each facility | | | | | | | | |
| Search | | | | | | | | | | |
| | | | | | | | | | | |
| Facility | Facility Class | Facility Status | Price Type | Capacity Credits | | | | | | |
| Facility1 | SF | O | T | | | | | | | ... |
| Facility2 | SF | O | T | Facility Management | | | | | | |
| Facility3 | SF | O | T | | | | | | | ... |

The Facility Management dashboard displays the Facility Class, Equivalent Planned Outage Hours, Capacity Credit information, NAQ, Price Type and duration, and the RC status effective dates (Commercial Operation, Committed or Proposed).

4.2.1 Capacity Credit information

For a Scheduled Facility or Semi-Scheduled Facility, the dashboard displays the Components table which lists the Components associated with the Facility and the latest Capacity Credit information (see Figure 8).

Figure 8 Facility Management dashboard for a Scheduled Facility or Semi-Scheduled Facility

The dashboard includes the following sections:

- Home** (selected)
- Indicative Facility Class
- CRC Application
- Security
- Trade Declaration
- CDA
- NTDL
- Capacity Allocation
- IRCR
- Peak Intervals
- RC Testing

Year selector: 2023 - 2024 | **2024 - 2025** | 2025 - 2026 | 2026 - 2027 | 2027 - 2028

SF **Facility Name**
 Commercial Operation (01/07/2003)
 Transitional (2021-22 until 2030-31) Effective 14/08/2024

Capacity Credits: EPOCH: -

NAQ:
Price:

Components

| Component Name | CC (Capacity Credits) | Effective From | Effective To | Note | Participant Reduction |
|------------------|-----------------------|------------------|------------------|------------------------------|-----------------------|
| Facility1_IGS_01 | | 01/01/2024 08:00 | 01/10/2025 08:00 | RCM assigned CC - Appendix 3 | |

Details (highlighted in red box)

To view a detailed breakdown of Capacity Credit changes for a Component select “Details”, which will display the Component Capacity Credit timeline and Required Level information (see Figure 9).

Figure 9 Component Capacity Credit timeline

Component Capacity Credits Timeline

Component: Facility_NIGS_01 Initial Required Level: Adjusted Required Level:

| Modified Date | CC | Effective From | Effective To | Note | Participant Reduction |
|---------------|----|------------------|------------------|------------------------------|-----------------------|
| dd/mm/yyyy | | dd/mm/yyyy 00:00 | dd/mm/yyyy 00:00 | RCM assigned CC - Appendix 3 | |

For a Non-Scheduled Facility or Demand Side Programme, the dashboard displays the Capacity Credit changes for the Facility in the Capacity Credit timeline (see Figure 10).

Figure 10 Facility Management dashboard for Non-Scheduled Facility or Demand Side Programme

The dashboard features a top navigation bar with tabs: Home, Indicative Facility Class, CRC Application, Security, Trade Declaration, CDA, NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below this is a timeline for the years 2023-2024, **2024 - 2025**, 2025 - 2026, 2026 - 2027, and 2027 - 2028. The main content area displays 'Facility name' as NSF, with details for Commercial Operation (05/09/2008) and Transitional (2021-22 until 2030-31) periods, effective from 14/08/2024. It also lists Capacity Credits, NAQ, Price, EPOH, Initial Required Level, and Adjusted Required Level. A 'Capacity Credit Timeline' table is shown below.

| CC | Effective From | Effective To | Note | Participant Reduction |
|----|------------------|------------------|------------------------------|-----------------------|
| | 01/01/2024 08:00 | 01/10/2025 08:00 | RCM assigned CC - Appendix 3 | |

4.2.2 Nomination of Capacity Credits assigned to components

This section should be read in conjunction with clause 4.20.16 of the WEM Rules.

When a Facility has multiple components or component upgrades, and the assigned Capacity Credits is less than the Traded CRC (i.e. the NAQ has reduced the Facility’s capacity), the Market Participant must nominate the quantity of Capacity Credits to be assigned to each component. This nomination is made through the Facility Management page in the RCM Portal (see Figure 11).

Figure 11 Initial view

The page is titled 'Capacity Credit nomination for Components' and includes an 'Edit' button. The main data is presented in a table:

| Facility Name | Assigned Capacity Credits | Remaining |
|---------------|---------------------------|-----------|
| | 47.5 | 47.5 |

Below the table, there are two rows for component nominations:

- ESR Component:** Traded 20. Nomination *
- NIGS Component:** Traded 31.5. Nomination *

Clicking the Edit button will allow the Nomination fields to be updated (see Figure 12). The Remaining quantity will update as the nomination changes. Clicking the Cancel button clears the nominations and returns the page to read-only.

Figure 12 Edit view

| Capacity Credit nomination for Components | | |
|---|-----------------------------------|---|
| | | <input type="button" value="Cancel"/> <input type="button" value="Save"/> |
| Facility Name | Assigned Capacity Credits 47.5 | Remaining -2 |
| ESR Component | Traded 20 | Nomination * <input type="text" value="18"/> |
| NIGS Component | Traded 31.5 | Nomination * <input type="text" value="31.5"/> |

The nomination must be less than or equal to the Traded CRC for the applicable component or upgrade. If it is not, then a validation message will be displayed and the Save button will be disabled (see Figure 13).

Figure 13 Nomination validation

| Capacity Credit nomination for Components | | |
|---|-----------------------------------|--|
| | | <input type="button" value="Cancel"/> <input type="button" value="Save"/> |
| Facility Name | Assigned Capacity Credits 47.5 | Remaining -33.5 |
| ESR Component | Traded 20 | Nomination * <input type="text" value="21"/> The Nomination must be less than or equal to 20 |
| NIGS Component | Traded 31.5 | Nomination * <input type="text" value="60"/> The Nomination must be less than or equal to 31.5 |

Clicking the Save button will validate if the Nomination amount equals the Assigned Capacity Credits. An error message will display if Remaining does not equal zero (see Figure 14).

Figure 14 Error message

Capacity Credit nomination for Components

There was an error saving the nomination

- 'Remaining' must be equal to 0.

| Facility Name | Assigned Capacity Credits | Remaining |
|---------------|---------------------------|-----------|
| | 47.5 | -2 |

| | | |
|----------------|--------|-----------------------------------|
| ESR Component | Traded | Nomination* |
| | 20 | <input type="text" value="18"/> |
| NIGS Component | Traded | Nomination* |
| | 31.5 | <input type="text" value="31.5"/> |

On successfully saving the nomination, the Submit button will become available (see Figure 15).

Figure 15 Submit nomination

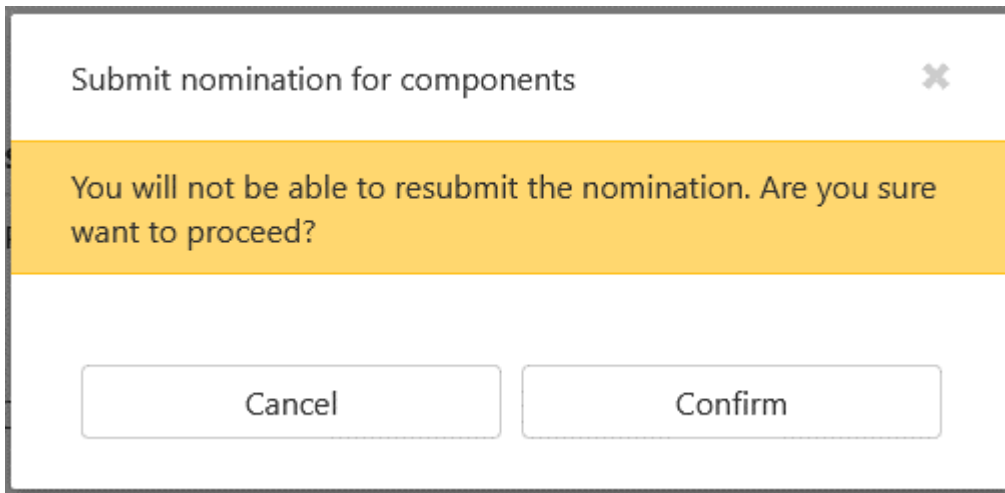
Capacity Credit nomination for Components

| Facility Name | Assigned Capacity Credits | Remaining |
|---------------|---------------------------|-----------|
| | 47.5 | 0 |

| | | |
|----------------|--------|-----------------------------------|
| ESR Component | Traded | Nomination* |
| | 20 | <input type="text" value="16"/> |
| NIGS Component | Traded | Nomination* |
| | 31.5 | <input type="text" value="31.5"/> |

A pop-up window will display asking the user to confirm the nomination (see Figure 16). Click Confirm in the pop-up window to commit the nomination, or click the Cancel button to return to editing the nomination. Clicking confirm will display a message that the nomination is saved successfully.

Figure 16 Confirm nomination



Once the nomination has been confirmed, it cannot be changed (see Figure 17). The nomination may be viewed in the Facility Management page but cannot be edited or re-submitted.

Figure 17 Completed nomination

| Capacity Credit nomination for Components | | |
|---|---------------------------|-------------|
| Facility Name | Assigned Capacity Credits | Remaining |
| | 47.5 | 0 |
| ESR Component | Traded | Nomination* |
| | 20 | 16 |
| NIGS Component | Traded | Nomination* |
| | 31.5 | 31.5 |

4.2.3 Facility Sub-Metering

This section should be read in conjunction with the [WEM Procedure: Facility Sub-Metering](#).

Facility Sub-Metering data is submitted through the Facility Management page (see Figure 18). The Facility Sub-Metering section will only appear for Facilities that have multiple components with assigned Capacity Credits.

Figure 18 Facility Sub-Metering user interface

The screenshot displays the Facility Sub-Metering user interface. At the top, there is a navigation bar with tabs for Home, Indicative Facility Class, CRC Application, Security, Trade Declaration, CDA, NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below this is a year selector showing 2023-2024, 2024-2025 (selected), 2025-2026, 2026-2027, and 2027-2028. The main content area shows the facility details for 'SSF Facility', committed on 21/04/2023 and effective from 14/08/2024. Key metrics include Capacity Credits: 100.00, NAQ: 100.00, and Price: \$100,000.00. The EPOCH is listed as '-'. Below this is a table of components:

| Component Name | CC (Capacity Credits) | Effective From | Effective To | Note | Participant Reduction |
|----------------|-----------------------|------------------|------------------|------------------------------|-----------------------|
| ESR Component | 80.00 | 01/01/2024 08:00 | 01/10/2025 08:00 | RCM assigned CC - Appendix 3 | Details |
| IGS Component | 20.00 | 01/01/2024 08:00 | 01/10/2025 08:00 | RCM assigned CC - Appendix 3 | Details |

Below the components table is the 'Facility Sub-Metering' section, which currently shows 'There are no results to display' and an 'Upload Data' button.

Clicking on the Upload Data button will expand the interface (see Figure 19). A template file can be downloaded from underneath the file upload box. All fields are mandatory (denoted by the red asterisk) and must not be empty to enable the Save button. Clicking in the Component field opens a drop-down box allowing the user to select the component from a pre-filled list of options that includes all the Facility's components.

Figure 19 Upload user interface

Facility Sub-Metering

| Component Name | Effective From | Effective To | Status | Data | Override Data |
|---------------------------------|----------------|--------------|--------|------|---------------|
| There are no results to display | | | | | |

Upload Data

Component* Effective From* Effective To*

File Upload* No documents uploaded

Validations are applied to the Effective From and Effective To dates to ensure that:

- The Effective From date is before the Effective To date.
- Both dates are within the relevant Capacity Year.
- The format is dd/mm/yyyy.

The Save button will be disabled if the user enters dates that do not conform to these validations.

Once the component has been selected and the Effective From and Effective To dates have been entered, the File Upload box will become visible (see Figure 20). A data file can be uploaded by dragging and dropping or clicking inside the box to allow the user to select a file.

Figure 20 File Upload displayed

Upload Data

Component* Effective From* Effective To*

File Upload*

Drag file here or browse

Download Template

The Facility Sub-Metering data upload file is validated as follows:

- File type is csv.
- Headers are correct and all columns are included in the file according to the template.
- All columns of the csv contain data.

- Trading Interval format is dd/mm/yyyy hh:mm.
- Component name in the csv matches the component name selected in the drop-down list.
- Data is for the period entered into the Effective From and Effective To date fields (e.g. if the Effective From date is 01/10/2024 and the Effective To date is 31/10/2024, the uploaded file must include all Trading Intervals between 08:00 01/10/2024 to 07:30 01/11/2024 inclusive).
- Trading Intervals in the csv are within the relevant Capacity Year (e.g. for the 2024-25 Capacity Year data must be within the period 08:00 01/10/2024 to 07:30 01/10/2025 inclusive).

An error message will be displayed if the file does not pass any of these validations (see Figure 21).


Figure 21 Error message example

The Save button will be activated when all fields have been entered and a valid file has been uploaded (see Figure 22).

Figure 22 Active Save button when all information is entered and validated

Clicking on the Save button will submit the Facility Sub-Metering data for AEMO’s review (see Figure 23). The data can be downloaded by clicking the link under the Data column in the table. The Market Participant may upload a subsequent Facility Sub-Metering data file for a different period.

Figure 23 Submitted Facility Sub-metering data

| Facility Sub-Metering | | | | | |
|-----------------------|------------------|------------------|-----------|---|---------------|
| Component Name | Effective From | Effective To | Status | Data | Override Data |
| ESR Component | 14/08/2024 08:00 | 15/08/2024 08:00 | SUBMITTED |  FSM.csv | |

The status will update to ACCEPTED or REJECTED once AEMO has processed the Facility Sub-Metering data (see Figure 24). The Market Participant will be notified of AEMO’s decision by an automated email. If AEMO rejects the Facility Sub-Metering data, the Market Participant will be able to upload a new file for the same dates.

Figure 24 Assessed FSM

| Facility Sub-Metering | | | |
|-----------------------|------------------|------------------|----------|
| Component Name | Effective From | Effective To | Status |
| IGS Component | 01/10/2024 08:00 | 01/11/2024 08:00 | ACCEPTED |
| IGS Component | 01/11/2024 08:00 | 01/12/2024 08:00 | REJECTED |

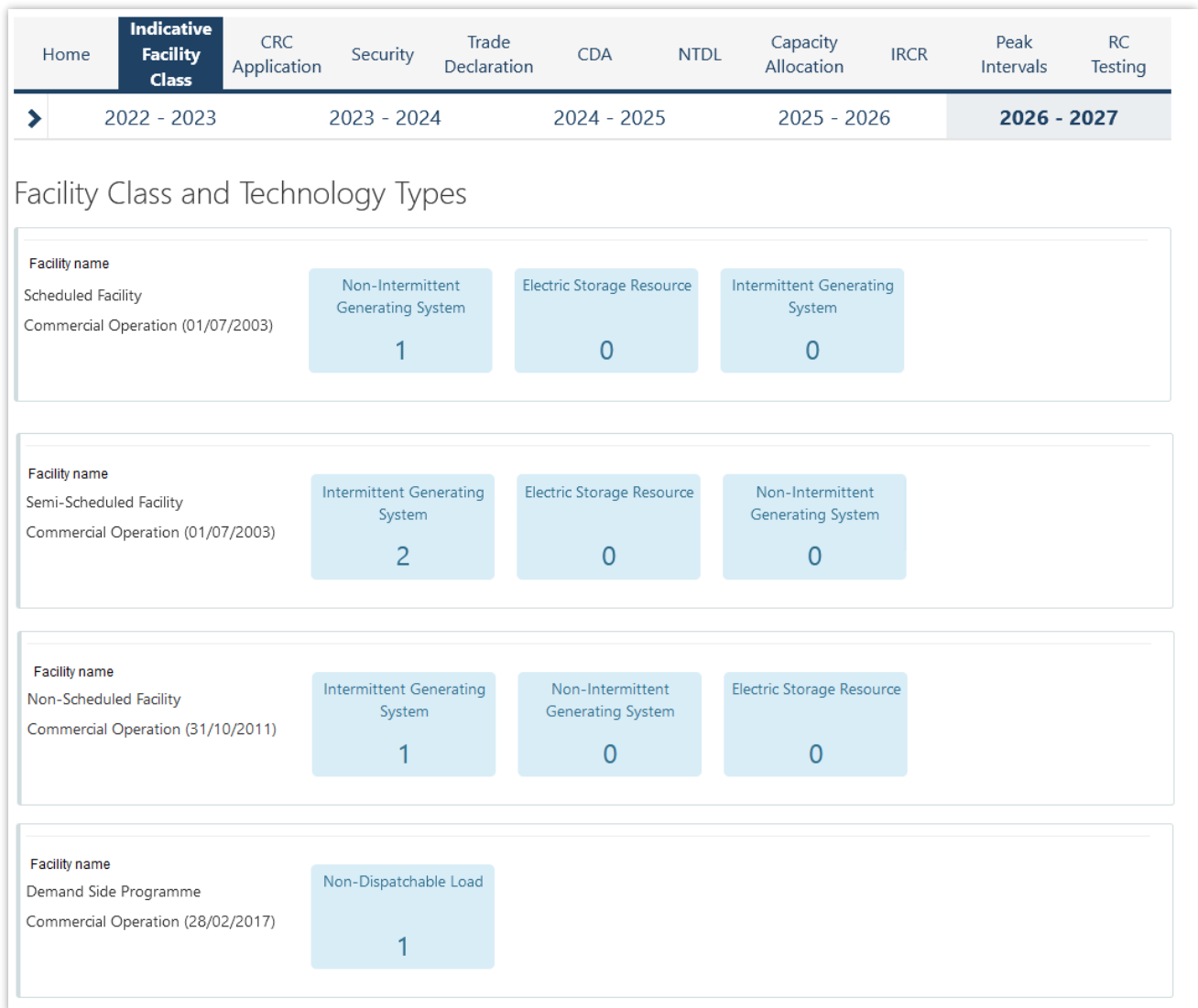
In some circumstances (for example, an error in the data is identified after it has been accepted), AEMO may override the data with a replacement file. If AEMO overrides the Facility Sub-Metering data, the Status will show as OVERRIDDEN.

4.3 Indicative Facility Class

This section must be read in conjunction with the [WEM Procedure: Indicative Facility Class](https://www.aemo.com.au/energy-systems/electricity/wholesale-electricity-market-wem/procedures-policies-and-guides/procedures) <https://www.aemo.com.au/energy-systems/electricity/wholesale-electricity-market-wem/procedures-policies-and-guides/procedures> and clause 4.8A of the WEM Rules.

To access the IFC homepage, select **RCM Portal > Indicative Facility Class** for the relevant Capacity Year. The IFC tab displays summary information about each of the Market Participant’s Facilities, including the Facility Class, Reserve Capacity Status, and the technology types that are associated with the Facility shown as boxes (see Figure 25). A technology type box will display a count of two if a Facility has a component upgrade for that technology type.

Figure 25 IFC tab homepage with summary information by Facility



Clicking on a Facility name will navigate to a detailed IFC page for the Facility (see Figure 26). The detailed view displays the Facility Class, the Expression of Interest (EOI) submission status and time, and whether the Facility was nominated to be treated as a Network Augmentation Funding Facility (NAFF) in the EOI. The components table displays the components and component upgrades that have been created for the Facility, including the technology type, Reserve Capacity Status, and checkboxes indicating whether the component is existing or an upgrade, or has been nominated as a NAFF.

Figure 26 IFC detailed view for a Facility

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---------------------------|--|-------------------------------------|-------------------------------------|--------------------------|--|---------------------|------|----------------|------------|------------|------------------|--------|------------------------|-------------------------|-------------------------|-------------|-----|----------|-------------------------------------|--------------------------|--------------------------|-------------|-----|--|--------------------------|-------------------------------------|--------------------------|--------------------|-----|----------|-------------------------------------|--|--------------------------|
| > | 2022 - 2023 | 2023 - 2024 | 2024 - 2025 | 2025 - 2026 | 2026 - 2027 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Facility Name | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Facility Class | | EOI Submitted | | EOI Submitted on | | EOI NAFF ? | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Semi-Scheduled Facility | | <input checked="" type="radio"/> Yes <input type="radio"/> No | | 19/02/2024 13:00 | | <input type="radio"/> Yes <input checked="" type="radio"/> No | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>Components</th> <th>Technology Types</th> <th>Status</th> <th>Upgrade ?</th> <th>Existing ?</th> <th>Eoi Naff ?</th> </tr> </thead> <tbody> <tr> <td>NAME_ESR_01</td> <td>ESR</td> <td>PROPOSED</td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td>NAME_IGS_01</td> <td>IGS</td> <td></td> <td><input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td>NAME_IGS_01_UPG_01</td> <td>IGS</td> <td>PROPOSED</td> <td><input checked="" type="checkbox"/></td> <td></td> <td><input type="checkbox"/></td> </tr> </tbody> </table> | | | | | | | | | | | Components | Technology Types | Status | Upgrade ? | Existing ? | Eoi Naff ? | NAME_ESR_01 | ESR | PROPOSED | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | NAME_IGS_01 | IGS | | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | NAME_IGS_01_UPG_01 | IGS | PROPOSED | <input checked="" type="checkbox"/> | | <input type="checkbox"/> |
| Components | Technology Types | Status | Upgrade ? | Existing ? | Eoi Naff ? | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME_ESR_01 | ESR | PROPOSED | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME_IGS_01 | IGS | | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME_IGS_01_UPG_01 | IGS | PROPOSED | <input checked="" type="checkbox"/> | | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

4.4 Certified Reserve Capacity Applications

This section must be read in conjunction with the [WEM Procedure: Certification of Reserve Capacity](#) and clauses 4.9 and 4.10 of the WEM Rules.

To access the CRC application homepage, select **RCM Portal > CRC Application** for the relevant Capacity Year. The CRC Applications tab displays the Market Participant’s Facilities, the Facility Class, Reserve Capacity Status, Application Status, and a timestamp showing when the application was submitted (see Figure 27).

Figure 27 CRC application tab homepage

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing | | | | | | | | | | | | | | | | | | | | |
|--|-------------------------------|--------------------------------|-----------------------------------|-----------------------------|-------------|------|---------------------|------|----------------|------------|----------------------------|-------------------------------|--------------------------------|-----------------------------------|-----------------------------|--|----|---|------|---|--|----|---|------|---|--|----|---|------|---|
| > | 2022 - 2023 | 2023 - 2024 | 2024 - 2025 | 2025 - 2026 | 2026 - 2027 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Applications for Certification | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Certification Submission Window | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Closes in | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>Application ?</th> <th>Facility Class ?</th> <th>Facility Status ?</th> <th>Application Status ?</th> <th>Submitted On ?</th> </tr> </thead> <tbody> <tr> <td></td> <td>SF</td> <td>O</td> <td>OPEN</td> <td>-</td> </tr> <tr> <td></td> <td>SF</td> <td>O</td> <td>OPEN</td> <td>-</td> </tr> <tr> <td></td> <td>SF</td> <td>P</td> <td>OPEN</td> <td>-</td> </tr> </tbody> </table> | | | | | | | | | | | Application ? | Facility Class ? | Facility Status ? | Application Status ? | Submitted On ? | | SF | O | OPEN | - | | SF | O | OPEN | - | | SF | P | OPEN | - |
| Application ? | Facility Class ? | Facility Status ? | Application Status ? | Submitted On ? | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | SF | O | OPEN | - | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | SF | O | OPEN | - | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | SF | P | OPEN | - | | | | | | | | | | | | | | | | | | | | | | | | | | |

The Application Status is described in Table 3.

Table 3 Application status description

| Status | Description |
|------------------|--|
| OPEN | The certification window for the relevant Capacity Year is open and the user can submit a CRC application to AEMO. |
| PENDING | The application has been edited and saved but is yet to be submitted to AEMO. |
| SUBMITTED | The application has been submitted to AEMO for review. |
| WITHDRAWN | The submitted application was withdrawn by the user prior to the closure of the certification window. |
| LAPSED | The application was not submitted prior to the closure of the certification window. |
| ACCEPTED | AEMO has accepted the CRC application. |
| REJECTED | AEMO has rejected the CRC application. |

The Facility Class reflects the Indicative Facility Class or Registered Facility Class, as relevant to the Facility.

Note: Early or Conditional CRC applications cannot be submitted through the RCM Portal. Market Participants wishing to make these types of submission should contact WA Capacity Market Investment at wa.capacity@aemo.com.au.

4.4.1 Facility CRC application

When a Market Participant user clicks on the name of a Facility, a new page opens which displays static information about the Facility (see Figure 28).

Figure 28 Static information in the Facility CRC application

The screenshot shows a web interface with a navigation bar at the top. The 'CRC Application' tab is selected. Below the navigation bar, there are tabs for capacity years: 2022 - 2023, 2023 - 2024, 2024 - 2025, 2025 - 2026, and 2026 - 2027 (which is highlighted). The main content area is titled 'Application for Certification' and displays the following details:

- Participant: [blank]
- Capacity Year: 2026 - 2027
- Facility Name: [blank]
- Certification Window: [blank]
- Facility Class: Scheduled Facility
- Facility Status: Commercial Operation
- Application Status: OPEN
- Assigned CRC: -
- Application Type: Existing

When the page is in edit mode (after clicking the 'Edit' button), Market Participants can enter information into the Facility's CRC application (see Figure 29). This can include document uploads or data entry fields.

Figure 29 Example Facility CRC application in edit mode

Mandatory fields that are required to be completed to submit the application are denoted by a red asterisk. The ‘Cancel’ button discards all changes made, while the ‘Save’ button updates the database with the information entered. Market Participants may save their application and return to it later to continue working.

4.4.2 Components and upgrades

Scheduled Facilities and Semi-Scheduled Facilities will have components (including upgrades) listed in a table in the Facility CRC application page (see 30). Clicking on the Component name in the table will open a new page showing static information for the component.

Figure 30 Component table in CRC applications

| Components | Technology Type | Assigned CRC (MW) | Include | Updated On |
|---------------------|--------------------------------|-------------------|----------|------------------|
| Component 1 | Electric Storage Resource | - | INCLUDED | dd/mm/yyyy hh:mm |
| Component upgrade 1 | Electric Storage Resource | - | INCLUDED | dd/mm/yyyy hh:mm |
| Component 2 | Intermittent Generating System | - | INCLUDED | dd/mm/yyyy hh:mm |

The Component CRC Application page includes a ‘Back’ button that returns the user to the Facility’s CRC application page (see Figure 31). When the page is in edit mode, the checkbox to include the component in the CRC application can be selected, indicating that the Market Participant would like to apply for CRC for the component. Only components where this checkbox has been selected will be assessed by AEMO. Applications must include at least one component.

Figure 31 Static information in the component page



Note: A table of components is displayed for Non-Scheduled Facilities but clicking on a component name does not navigate to a component page. Non-Scheduled Facilities are assessed as a whole Facility, with the components automatically included in the application.

4.4.3 Submitting a CRC application

When the Market Participant user has finished editing the CRC application and clicked 'Save', the 'Submit' button will become available on the Facility page. On clicking 'Submit', the RCM portal verifies that all mandatory fields have been completed on both the Facility and component pages.

If information is missing for a mandatory field, an error message will display, detailing the missing information (see Figure 32).

Figure 32 Submit button and error message example on the Facility CRC application



Note: There is no 'Submit' button on the component page. The 'Submit' button on the Facility page submits the CRC application for the Facility and any components where the checkbox to include the component has been selected.

4.5 Upgrades

Once an Upgrade has been assigned Capacity Credits, a user can view the Facility Upgrade details in the Facility Management dashboard for the relevant Capacity Year. Select the ellipsis (“...”) to the right of the Facility details and select Facility Management (see Figure 33). A Facility with an Upgrade will be marked with a “U” symbol.

Figure 33 Home tab with Facility upgrade icon displayed

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|----------------------|-------------------------------|-----------------|----------------------------------|-------------------|-----|---|---------------------|------|----------------|---------------------|
| > | 2022 - 2023 | 2023 - 2024 | 2024 - 2025 | | | 2025 - 2026 | 2026 - 2027 | | | |
| Reserve Capacity | Transitional Reserve Capacity | | Fixed Price Reserve Capacity | | | Individual Reserve Capacity Requirement | | | | |
| Capacity Credits | Capacity Credits | | Capacity Credits | | | N/A | | | | |
| Price (\$/Year) | Price (\$/Year) | | Price is unique to each facility | | | | | | | |
| Search | | | | | | | | | | |
| <input type="text"/> | | | | | | | | | | |
| Facility | Facility Class | Facility Status | Price Type | Capacity Credits | | | | | | |
| Facility name | U | SF | O | T | ... | | | | | |
| | | | | | | | | | | Facility Management |

The Associated Upgrades table displays the Upgrade Name, Reserve Capacity Status, Capacity Credits information, and Obligation Date (see Figure 34).

Figure 34 Associated Upgrades table

| Associated Upgrades | | | | |
|----------------------------|--------|------------------|------------------|-------------|
| Upgrade | Status | Capacity Credits | Obligation Date | Certified |
| Facility_01_NIGS_01_UPG_01 | | | 01/10/2024 08:00 | 2024 - 2025 |

To update the Reserve Capacity Status of an Upgrade, please contact WA Capacity Market Investment at wa.capacity@aemo.com.au.

4.6 Reserve Capacity Security

This section should be read in conjunction with the [WEM Procedure: Reserve Capacity Security](#).

To view the Reserve Capacity Security or DSM Reserve Capacity Security, select **RCM portal > Security**.

The Security tab displays a snapshot of Reserve Capacity Security or DSM Reserve Capacity Security details for the relevant Capacity Year (see Figure 35). Facilities with upgrades will be marked with a ‘U’ symbol.

Figure 35 Security display

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|---------------|---------------------------|-----------------|--------------------|-------------------|-------------|-------------------|---------------------|------|----------------|------------|
| > | 2022 - 2023 | 2023 - 2024 | 2024 - 2025 | 2025 - 2026 | 2026 - 2027 | | | | | |
| Security | | | | | | | | | | |
| Facility ▾ | | | Last Transaction ▾ | | | Current Balance ▾ | | | | |
| Facility name | | | LODGE | | | \$2,016,444.73 | | | | |

The user can click on the Facility name to view more detail regarding the Security Transactions (see Figure 36).

Figure 36 Security Transactions information

| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|-----------------------|---------------------------|-----------------|--------------------|----------------------|----------------------|------|---------------------|------|----------------|------------|
| > | 2022 - 2023 | 2023 - 2024 | 2024 - 2025 | 2025 - 2026 | 2026 - 2027 | | | | | |
| Security Transactions | | | | | | | | | | |
| Participant: | Participant | | | Capacity Year: | 2024 - 2025 | | | | | |
| Facility Name: | Facility name | | | Security Category: | New Facility | | | | | |
| Facility Class: | Semi-Scheduled Facility | | | | | | | | | |
| Facility Status: | Committed | | | | | | | | | |
| Security Lodged: | | | | Assigned Credits: | | | | | | |
| Security Returned: | | | | Security Calculated: | | | | | | |
| Security Retained: | | | | | | | | | | |
| Effective From | Action | Amount | Balance | Security Details | Supporting Documents | | | | | |
| | LODGE | | | | | | | | | |
| | RETURN | | | | | | | | | |
| | LODGE | | | | | | | | | |

For a DSP, the Security Requirement section assists in implementing the requirements from clauses 4.13A.3 and 4.13A.4 of the WEM Rules (see Figure 37).

Figure 37 Security page for DSP

Clicking on the ‘Details’ button in the Security Requirement section (shown in Figure 37) will open a window that displays all security transactions made for the DSP by the Market Participant (see Figure 38).

Figure 38 ‘Details’ window showing all security transactions for DSP

| Effective From | Action | Amount | Balance | Security Details | Capacity Year |
|----------------|--------|--------|---------|---|---------------|
| | EXEMPT | \$0.00 | \$0.00 | Exemption on first year of WEM Rules (22 February 2020) | 2021 |
| | EXEMPT | \$0.00 | \$0.00 | Waived in accordance with clause 1.29.4(a) of the WEM Rules. | 2022 |
| | EXEMPT | \$0.00 | \$0.00 | Waived in accordance with clause 4.13A.19 of the WEM Rules | 2023 |
| | EXEMPT | \$0.00 | \$0.00 | Waived in accordance with clause 4.13A.20 of the WEM Rules | 2024 |
| | EXEMPT | \$0.00 | \$0.00 | AEMO has made a determination to waive the requirement of DSM Security in accordance with clause 4.13A.20 of the WEM rules. | 2025 |

Relevant fields of the Security Transactions are described in Table 4.

Table 4 Security field description

| Field Name | Field Description |
|---------------------------------|--|
| Status | The current RC Status of the Facility/Upgrade/DSP (Proposed (P), Committed (C), Commercial Operation (CO)) and the effective date. |
| Security Calculated | <ul style="list-style-type: none"> For a generator, the amount of RCS the Market Participant is required to provide to AEMO for the relevant Facility/Upgrade. For a DSP, the amount of RCS calculated for the relevant Capacity Year. |
| Security Category | RCS is required for Upgrades, New Facilities, and DSPs. |
| Component | List of all upgrades that have been included in the Security Required amount calculation. |
| Security Lodged | The cumulative amount of RCS held by AEMO, less any amount retained. |
| Security Owed | Calculated as DSM RCS required less DSM RCS lodged and represents the amount of DSM RCS that must be paid by the Market Participant. |
| Security Required | The maximum amount of DSM RCS calculated for each active Capacity Year. It may not equal the Security Calculated for the current Capacity Year. |
| Security Returned | RCS which has been returned to the Market Participant. |
| Security Retained | RCS which has been retained by AEMO. |
| Action | The last RCS transaction with AEMO (LODGE, RETURN, RETAIN). |
| Amount | The amount of RCS relating to the relevant security transaction (Action). |
| Balance | The total RCS balance held with AEMO. |
| Security Details | The type of RCS (Bank Undertaking, Cash Deposit) or any other information AEMO considers relevant. |
| Supporting Documentation | The supporting documents for the relevant RCS uploaded by AEMO. |

4.7 Trade Declarations

This section should be read in conjunction with the [WEM Procedure: Declaration of Bilateral Trades](#). The Trade Declaration tab in the RCM Portal allows Market Participants to submit trade declarations for Facilities, components, and upgrades that have been assigned CRC in the relevant Capacity Year. The Trade Declaration tab displays the opening and closing dates, as well as summary information about the Market Participant's trade declarations for its Facilities (see Figure 39).

Figure 39 Trade declaration display



For Scheduled Facilities and Semi-Scheduled Facilities, each record will include at least one component, and may include upgrades (if applicable), based on the information from the Facility’s CRC application. If a component or upgrade was either excluded from the CRC application or rejected by AEMO, it will not appear in the Facility’s trade declaration.

Trade declarations for Non-Scheduled Facilities and Demand Side Programmes are completed at the Facility level and components will not be displayed. Non-Scheduled Facility upgrades appear separately to the parent Facility.

To update a trade declaration, click on the ‘Edit’ button to allow the ‘Traded’ and ‘Unavailable’ fields to be edited. For a Scheduled Facility or Semi-Scheduled Facility, these fields are editable at the component (or upgrade) level (see Figure 40), while for a Non-Scheduled Facility or Demand Side Programme, the fields are editable at the Facility level (see Figure 41). Click ‘Save’ when editing is complete.

Figure 40 Edit a trade declaration for a Scheduled Facility or Semi-Scheduled Facility

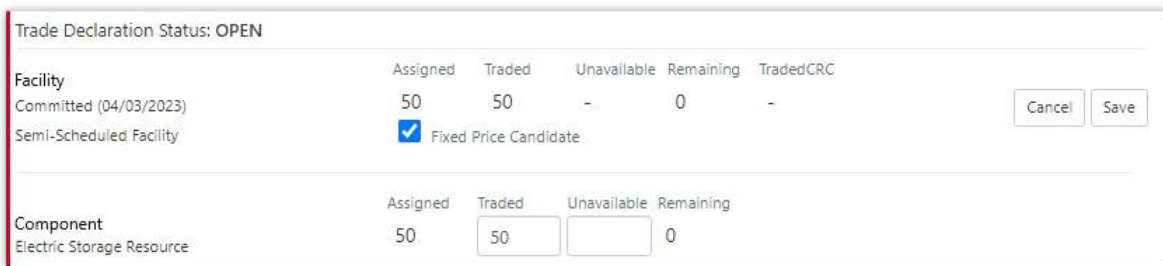
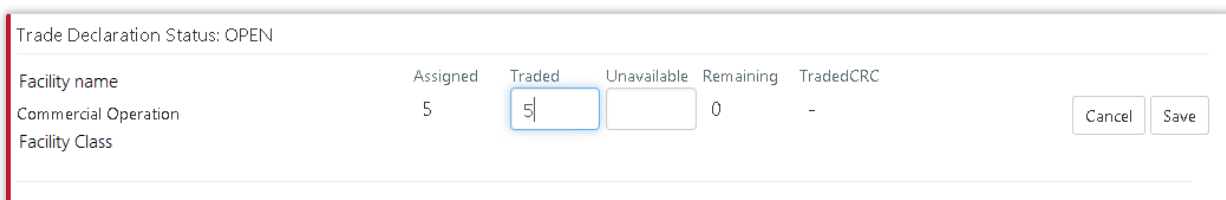


Figure 41 Edit a trade declaration for a Non-Scheduled Facility or Demand Side Programme



The Fixed Price Candidate checkbox allows a Market Participant with an eligible Facility or component to choose the Fixed Reserve Capacity Price. If the Facility or upgrade is in Proposed Status, the Minimum Capacity Credits Quantity must be provided (see Figure 42).

Figure 42 Edit a trade declaration for a Proposed Facility

| Trade Declaration Status: OPEN | | | | | |
|---|---|---------------------------------|----------------------|-----------|-----------|
| Facility | Assigned | Traded | Unavailable | Remaining | TradedCRC |
| Proposed | 50 | 50 | - | 0 | - |
| Scheduled Facility | MinCCQuantity* <input type="checkbox"/> Fixed Price Candidate | | | | |
| | <input type="text" value="5"/> | | | | |
| <input type="button" value="Cancel"/> <input type="button" value="Save"/> | | | | | |
| Component | | | | | |
| | Assigned | Traded | Unavailable | Remaining | |
| Non-Intermittent Generating System | 50 | <input type="text" value="50"/> | <input type="text"/> | 0 | |

Trade declarations must be submitted by clicking on the ‘Submit’ button after saving (see Figure 43). To successfully submit a trade declaration, the ‘Remaining’ calculated field must display zero. A confirmation message will appear, and the Trade Declaration Status will update to Submitted (see Table 5) for a description of each possible status).

Figure 43 Submit a trade declaration

| Trade Declaration Status: PENDING | | | | | |
|---|----------|----------------------------------|----------------------|-----------|-----------|
| Facility name | Assigned | Traded | Unavailable | Remaining | TradedCRC |
| Commercial Operation | 100 | 100 | - | 0 | - |
| Scheduled Facility | | | | | |
| <input type="button" value="Edit"/> <input type="button" value="Submit"/> | | | | | |
| Component name | | | | | |
| | Assigned | Traded | Unavailable | Remaining | |
| Non-Intermittent Generating System | 100 | <input type="text" value="100"/> | <input type="text"/> | 0 | |

A submitted trade declaration may be withdrawn while the window is open by clicking ‘Withdraw’ (see Figure 44).

Figure 44 Withdraw a trade declaration

| Trade Declaration Status: SUBMITTED | | | | | |
|---|----------|----------------------------------|----------------------|-----------|-----------|
| Facility name | Assigned | Traded | Unavailable | Remaining | TradedCRC |
| Commercial Operation | 100 | 100 | - | 0 | - |
| Scheduled Facility | | | | | |
| <input type="button" value="Withdraw"/> | | | | | |
| Component name | | | | | |
| | Assigned | Traded | Unavailable | Remaining | |
| Non-Intermittent Generating System | 100 | <input type="text" value="100"/> | <input type="text"/> | 0 | |

Once AEMO has run the trade methodology in accordance with Appendix 3 of the WEM Rules, the Traded CRC, which confirms the amount of CRC that can be traded for each Facility, will be available for each Facility (see Figure 45).

Figure 45 Traded CRC

| Trade Declaration Status: ACCEPTED | | | | | |
|------------------------------------|----------|----------------------------------|----------------------|-----------|-----------|
| Facility name | Assigned | Traded | Unavailable | Remaining | TradedCRC |
| Commercial Operation | 100 | 100 | - | 0 | 100 |
| Facility Class | | | | | |
| Component name | Assigned | Traded | Unavailable | Remaining | |
| Technology type | 100 | <input type="text" value="100"/> | <input type="text"/> | 0 | |

Table 5 Trade declaration status description

| Status | Description |
|------------------|--|
| OPEN | The user can submit a trade declaration for Facilities with CRC if the relevant trade window is open. |
| PENDING | The trade has been edited and saved but is yet to be submitted. |
| SUBMITTED | The trade has been submitted to AEMO for review. |
| WITHDRAWN | The trade was submitted then withdrawn by the user prior to the closure of the trade declaration window. |
| LAPSED | The trade was not submitted prior to the closure of the trade declaration window. |
| ACCEPTED | AEMO has accepted the trade. |
| REJECTED | AEMO has rejected the trade. |

4.8 Relevant Demand

To access the Relevant Demand dashboard, select **RCM portal > Home** for the relevant Capacity Year. Select the ellipsis (“...”) on the right of the DSP details and select Relevant Demand (see Figure 46).

Figure 46 Relevant Demand navigation

The Relevant Demand dashboard displays the current Relevant Demand and effective date, NMI count, source of the Relevant Demand calculation, previous Relevant Demand calculations and their effective dates, and downloadable supporting documentation (see Figure 47).

Figure 47 Relevant Demand display

| Relevant Demand | Effective From | Effective To | Source | NMI Count | Constituent NMIs |
|-----------------|----------------|--------------|------------|-----------|------------------|
| | | | Meter Data | 1 | |
| | | | Meter Data | 1 | |

4.9 Consumption Deviation Applications

To submit a CDA:

1. Navigate to RCM Portal à CDA and click New Application (see Figure 48).
2. Select the NMI that the CDA relates to from the drop-down menu (see Figure 49).
3. Download the maintenance interval template CSV file by clicking Download Template and populate for all intervals to be considered in the CDA (see Figure 49).
4. Upload the maintenance interval CSV file. Ensure the formatting of the interval column is in dd/mm/yyyy mm:hh time format or the upload will fail.
5. Upload evidence file(s) (see Figure 49) in accordance with the [WEM Procedure: Consumption Deviation Applications](#). *Upload evidence file(s) (see Figure 49) in accordance with the [WEM Procedure: Consumption Deviation Applications](#).*
6. By clicking the Save button, the CDA can be stored at any time to work on at a later date. After all relevant documentation has been uploaded, click Submit.

Figure 48 Create a new CDA

The screenshot shows the RCM Portal interface for Consumption Deviation Applications (CDA). At the top, there is a navigation bar with tabs for Home, Indicative Facility Class, CRC Application, Security, Trade Declaration, CDA (selected), NTDL, Capacity Allocation, IRCR, Peak Intervals, and RC Testing. Below the navigation bar, there is a horizontal menu for selecting the year: 2022 - 2023, 2023 - 2024 (selected), 2024 - 2025, 2025 - 2026, and 2026 - 2027. The main content area is titled "Consumption Deviation Applications" and includes a "New Application" button. Below the title is a search bar labeled "Search". At the bottom of the page, there are three filter options: "NMI", "Application Status", and "Submitted On", each with a dropdown arrow.

Figure 49 Edit and save a CDA

Home Indicative Facility Class CRC Application Security Trade Declaration **CDA** NTDL Capacity Allocation IRCR Peak Intervals RC Testing

2022 - 2023 **2023 - 2024** 2024 - 2025 2025 - 2026 2026 - 2027

New Consumption Deviation Application

Participant: Capacity Year: 2023 - 2024

NMI *

The NMI field is required.

Maintenance intervals occurring during the 2022 - 2023 Capacity Year *

Drag file here or browse

Download Template

Evidence *

Drag file here or browse

Cancel Save

Once the application has been submitted, it can be withdrawn by clicking the Withdraw button (see Figure 50). A withdrawn application can be edited and re-submitted prior to the close of the application window. Submitted applications will be reviewed by AEMO and additional information will be requested where necessary.

Figure 50 Withdraw button for a submitted CDA

The screenshot shows the CDA dashboard with the '2023 - 2024' capacity year selected. The main heading is 'Consumption Deviation Application'. A 'Withdraw' button is highlighted with a red box in the top right corner. Below the heading, the 'Application Status' is 'SUBMITTED'. Other fields include 'Participant', 'Capacity Year: 2023 - 2024', 'NMI', 'Maintenance intervals occurring during the 2022 - 2023 Capacity Year *', and 'Evidence *'.

The Application Status of a submitted CDA can be viewed on the CDA dashboard under the relevant Capacity Year (see Figure 51). If AEMO requests more information for a CDA submission, the Application Status will change to Information Requested. By clicking the application, additional information can be uploaded and submitted.

Figure 51 CDA status display

The screenshot shows the 'Consumption Deviation Applications' page. It features a search bar, a 'New Application' button, and a table with columns for 'NMI', 'Application Status', and 'Submitted On'. The table contains one entry with 'ACCEPTED' status and a submission time of '14/09/2023 09:43:31'.

| NMI | Application Status | Submitted On |
|-----|--------------------|---------------------|
| | ACCEPTED | 14/09/2023 09:43:31 |

For assistance with CDAs, please contact WA Capacity Market Investment at wa.capacity@aemo.com.au.

4.10 NTDL Application and Consumption Deviation Application

This section should be read in conjunction with the [WEM Procedure: Individual Reserve Capacity Requirements](#) and the [WEM Procedure: Consumption Deviation Applications](#).

Loads nominated as Non-Temperature Dependent Loads (**NTDL**), and Consumption Deviation Applications (**CDA**) for Loads nominated as Non-Temperature Dependent Loads, are submitted through the RCM portal.

The steps to submit an NTDL application and CDA are:

1. Select RCM portal > NTDL, ensure the correct Capacity Year is selected, and select New Application (see Figure 52).
2. Enter either:
 - The 10-digit NMI or SCADA-only Facility Code associated with an interval meter.
3. Select the Trading Month that the NTDL application relates to from the drop-down menu.
4. To provide a list of all Trading Intervals during which the level of consumption of the interval meter was affected:
 - Download the maintenance intervals template CSV file by clicking Download Template and populate for all Trading Intervals to be considered in the CDA¹.
 - Upload the maintenance intervals CSV file to field - Intervals consuming below capacity. Ensure the formatting of the Trading Interval column is correct or the upload will fail.
5. To provide a written statement² from the operator of the interval meter, or to provide any other information the Market Participant wants AEMO to consider in its CDA assessment:
 - Upload the written statement and any other file(s) to the Evidence field.
6. By clicking the Save button, the CDA can be stored and edited up until the closure of the NTDL application window. Once an application has been saved, the Application Status will change to Pending (see Figure 53). Continue to edit the application by clicking Edit.
7. To finalise and submit an application to AEMO, the user must click Submit. No further changes can be made to the application. Once an application has been submitted, the Application Status will change to Submitted (see Figure 53).

Note: all applications with an Application Status of Pending will automatically be lapsed by the system on closure of the NTDL application window and will not be assessed by AEMO.

Once the application has been submitted, it can be withdrawn prior to being assessed by clicking the Withdraw button (see Figure 54).

Results of NTDL assessments will be made available in the MPI once the processing has been completed by AEMO. An automated email will be sent to the Main Contact and the user that submitted the NTDL application and CDA.

If AEMO requests more information for a CDA, the Application Status will change to Information Requested. By clicking the application, the requested additional information can be provided and submitted.

For assistance with CDAs for NTDLs, please contact WA Prudentials and Settlements at wa.settlements@aemo.com.au.

¹ A Trading Month includes all Trading Intervals from 08:00 on the first day of the calendar month up to and including 07:30 on the first day of the following calendar month e.g., Trading Month October 2023 includes all Trading Intervals from 01/10/2023 08:00 to 01/11/2023 07:30 inclusive.

² If a list of Trading Intervals is provided, then a written statement must also be provided.

Figure 52 Create a new NTDL Application and CDA

The screenshot shows a navigation menu with 'NTDL' highlighted. Below the menu is a timeline of trading months from 2022-2023 to 2026-2027, with '2023 - 2024' selected. The main content area is titled 'NTDL Applications' and contains a 'New Application' button. Below this are filter options for 'NMI', 'Trading Month', 'Application Status', 'Assessed Step', and 'Submitted On'. The message 'There are no results to display' is shown at the bottom.

Figure 53 NTDL Application and CDA pending

The screenshot shows the 'NTDL Application' details page. The navigation menu has 'NTDL' highlighted. The timeline shows '2023 - 2024' selected. The page title is 'NTDL Application' with 'Edit' and 'Submit' buttons. A green notification bar states 'Your application has been saved'. The application details include: Participant, Capacity Year (2023 - 2024), Application Status (PENDING), and Trading Month (October 2023).

Figure 54 NTDL Application and CDA submitted



4.11 Capacity Credit Allocation

This section should be read in conjunction with the [WEM: Capacity Credit Allocations](#). Capacity Credit Allocations (CCA) are managed in the RCM portal.

The Capacity Allocation tab displays a snapshot of CCA details (see Figure 55). Any emails relating to CCAs are sent to the Source Participant Main Contact User and the user who submitted the CCA. When a CCA is approved, rejected, or withdrawn by a Market Participant, or amended by AEMO, an email is also sent to the Target Participant Main Contact User.

Figure 55 Capacity Credit Allocation display

4.11.1 Capacity Credit Allocation for a Trading Day

The steps for a Market Participant to submit a CCA for a Trading Day are:

1. Navigate to the Capacity Allocation tab, ensure the correct Trading Day is selected (see Figure 56).
2. Click the New CCA Submission for TD button (see Figure 56).
- 2.1. **Note:** when a Trading Day is selected for which the CCA Submission Window is not open, the New CCA Submission for TD button will be greyed out.
3. This button will open a New CCA Submissions window as a pop-up (see Figure 57). Existing CCAs will not be displayed as this is only to generate new CCAs.
4. The Facility drop-down menu lists all Facilities in alphabetical order registered to the Market Participant. Select the Facility the CCA relates to from the drop-down menu.

5. Select the Market Participant the CCA relates to from the Target Participant drop-down menu which lists all Target Participants in alphabetical order.
6. Enter the Allocation amount.
7. Click the Submit button. Please note, an error will be displayed (see Figure 58) and the CCA will not be submitted if any of the following validations are not met:
 - 7.1. All fields are mandatory and must be non-null;
 - 7.2. The CCA field must be greater than 0; and
 - 7.3. The CCA field must not be more than 3 decimal places.
8. Upon submission, the CCA will be moved to status Submitted while it is assessed by AEMO as follows:
 - 8.1. If the CCA Submission does not result in an over allocation of Capacity Credits for the relevant Facility, it will be updated to status Approved.
 - 8.2. If the CCA Submission does result in an over allocation of Capacity Credits for the relevant Facility, it will be updated to status Rejected.
9. If the CCA is approved, an email notification will be sent to the Source Participant and the respective Target Participant informing them that CCA has been approved by AEMO.
10. If the CCA is rejected, an email notification will be sent to the Source Participant informing them that CCA has been rejected by AEMO.
11. Once the application has been submitted, the CCA will be displayed below the CCA Submissions table (see Figure 59). The CCA Submissions table includes an option to filter by each field and view More Details about the CCA Submission by selecting the ">" icon.

Note: if the Cancel button is selected, the new CCA Submission will not be created.

Figure 56 Capacity Credit Allocation for a Trading Day

The screenshot displays the 'Capacity Allocation' section of a web application. At the top, a navigation bar includes links for Home, CRC Application, Security, Trade Declaration, CDA, NTDL, Capacity Allocation (highlighted), IRCR, Peak Intervals, and RC Testing. Below this, a series of tabs represent trading years: 2021 - 2022, 2022 - 2023, 2023 - 2024 (the active tab), 2024 - 2025, and 2025 - 2026. The main content area is titled 'Capacity Credit Allocations (CCA)'. A red rectangular box highlights the text 'CCA Submission Window open for: 01/10/2023 - 16/11/2023'. Below this text is a dark blue button labeled 'Edit CCA Standing Submission List for CY'. At the bottom of the interface, there is a 'Trading Day' dropdown menu with an information icon and the date '01/10/2023' selected. To the right of the dropdown is another dark blue button labeled 'New CCA Submission for TD'. Both the dropdown and the button are highlighted with red rectangular boxes.

Figure 57 Capacity Credit Allocation for a Trading Day Window

New CCA Submission for TD: 01-10-2023

Facility Target Participant CCA

Figure 58 Capacity Credit Allocation Submission Error

New CCA Submission for TD: 01-10-2023

Facility Target Participant CCA

All fields are mandatory and CCA must be > 0.
✕

Figure 59 Capacity Credit Allocation Submissions Table

| CCA Submissions | | | | | | | |
|-----------------|--------------------|------------|--------------------|-----|-----------|---|-------------------------------------|
| Filter CCAs | | | | | | | |
| Id | Source Participant | Facility | Target Participant | CCA | Status | Actions | More Details |
| 5180 | PARTICIPANT 1 | FACILITY 1 | PARTICIPANT 1 | 1 | APPROVED | <input type="button" value="Withdraw"/> | <input type="button" value=">"/> |
| 5216 | PARTICIPANT 1 | FACILITY 3 | PARTICIPANT 2 | 44 | SUBMITTED | | <input type="button" value=">"/> |
| 5217 | PARTICIPANT 1 | FACILITY 2 | PARTICIPANT 3 | 78 | REJECTED | | <input type="button" value=">"/> |
| 5218 | PARTICIPANT 1 | FACILITY 2 | PARTICIPANT 3 | 65 | APPROVED | <input type="button" value="Withdraw"/> | <input type="button" value=">"/> |
| 5219 | PARTICIPANT 1 | FACILITY 4 | PARTICIPANT 4 | 55 | APPROVED | <input type="button" value="Withdraw"/> | <input type="button" value=">"/> |

4.11.2 Capacity Credit Allocation Standing Submission

The steps for a Market Participant to submit a CCA Standing Submission for the Capacity Year are:

1. Navigate to the Capacity Allocation tab.
2. Click the Edit CCA Standing Submission List for CY button (see Figure 60).

3. This button will open a CCA Standing Submissions List window for the Capacity Year as a pop-up (see Figure 61). The list will be empty if there are no saved CCA Standing Submissions for the selected Capacity Year. If there are previously saved CCA Standing Submissions, then one row will be displayed for each CCA Submission and all fields for these submissions can be edited.
4. To add a CCA Standing Submission select the “+” icon. For each CCA Standing Submission, select the Facility the CCA relates to from the Facility drop-down menu, the Market Participant the CCA relates to from the Target Participant drop-down menu and the enter the Allocation amount in the Capacity Credits field.
5. When making a CCA Standing Submission:
 - 5.1. Each CCA Standing Submission can be removed using the “x” icon.
 - 5.2. Each CCA Standing Submission is draggable to allow ordering.
 - 5.3. The Clear All button will remove all submissions in the list.
6. Click the Cancel button to remove all changes made to the CCA Standing Submission list since the last save.
7. Click the Save button. The CCA Standing Submissions window has a single Save button which saves all capacity allocations in order (where the top submission is submitted first) to be converted to CCA Submissions when the CCA Window opens for each Trading Day. Please note, the Save button will be greyed out when any of the fields are empty.
8. When the list has been saved, a message will be shown (see Figure 62).
9. The CCA Standing Submission list will be converted to CCA Submissions in accordance with the WEM Procedure.
10. Once the CCA Standing Submissions are converted to CCA Submissions for a Trading Day, they will appear in the CCA Submissions table for the Trading Day.

Note: when the CCA Standing Submission list is amended, it will not update CCA Submissions for any Trading Days for which the CCA Window is already open.

Figure 60 Edit Capacity Credit Allocation Submission List for CY button

The screenshot shows a web application interface for Capacity Allocation. At the top, there is a navigation bar with tabs: Home, CRC Application, Security, Trade Declaration, CDA, NTDL, Capacity Allocation (highlighted), IRCR, Peak Intervals, and RC Testing. Below the navigation bar, there is a dropdown menu for Capacity Year with options: 2021 - 2022, 2022 - 2023, 2023 - 2024 (selected), 2024 - 2025, and 2025 - 2026. The main content area is titled 'Capacity Credit Allocations (CCA)' and includes a message: 'CCA Submission Window open for: 01/10/2023 - 16/11/2023'. A red box highlights the button 'Edit CCA Standing Submission List for CY'. Below this, there is a 'Trading Day' dropdown menu with '01/10/2023' selected and a 'New CCA Submission for TD' button.

Figure 61 Market Participant Capacity Credit Allocation Submission pop out window

CCA Standing Submission List for CY 23/24

| Facility | Target Participant | Capacity Credits | | |
|------------|--------------------|------------------|---|---|
| FACILITY 1 | PARTICIPANT 2 | 1 | + | |
| FACILITY 2 | PARTICIPANT 3 | 200 | × | ☰ |
| FACILITY 3 | PARTICIPANT 4 | 117.2 | × | ☰ |
| FACILITY 3 | PARTICIPANT 4 | 0.5 | × | ☰ |

Clear All Cancel Save

Figure 62 Standing Capacity Credit Allocation submitted

Home CRC Application Security Trade Declaration CDA NTDL **Capacity Allocation** IRCR Peak Intervals RC Testing

2022 - 2023 **2023 - 2024** 2024 - 2025 2025 - 2026 2026 - 2027

Capacity Credit Allocations (CCA)

CCA Submission Window open for: 01/10/2023 - 13/10/2023

Edit CCA Standing Submission List for CY

Trading Day ⓘ 01/10/2023 ✕ New CCA Submission for TD

Standing submissions have all been submitted

4.11.3 Market Participant Withdraws Capacity Credit Allocation

The steps for a Market Participant to withdraw a CCA are:

1. Navigate to the Capacity Allocation tab, ensure the correct Trading Day is selected, and scroll down to the CCA Submissions table.
2. Find the CCA that you would like to withdraw and click the Withdraw button (see Figure 63).
3. Once the CCA withdrawal is successful, the CCA Summary will show the CCA with a status of Withdrawn (see Figure 64).
4. An email notification will be sent to the Source Participant and the Target Participant informing them that a CCA has been withdrawn.

Figure 63 Withdraw Capacity Credit Allocation

The screenshot shows the 'CCA Submissions' interface. At the top, there is a 'Trading Day' dropdown menu set to '01/10/2023' and a 'New CCA Submission for TD' button. Below this is a 'Filter CCAs' input field containing the number '518'. The main part of the interface is a table with the following columns: Id, Source Participant, Facility, Target Participant, CCA, Status, Actions, and More Details. The table contains one row with the following data: Id: 5180, Source Participant: PARTICIPANT 1, Facility: FACILITY 2, Target Participant: PARTICIPANT 2, CCA: 1, Status: APPROVED. In the 'Actions' column for this row, the 'Withdraw' button is highlighted with a red border.

| Id | Source Participant | Facility | Target Participant | CCA | Status | Actions | More Details |
|------|--------------------|------------|--------------------|-----|----------|----------|--------------|
| 5180 | PARTICIPANT 1 | FACILITY 2 | PARTICIPANT 2 | 1 | APPROVED | Withdraw | > |

Figure 64 Successful withdrawal of Capacity Credit Allocation

The screenshot shows the 'CCA Submissions' interface after a successful withdrawal. The 'Trading Day' dropdown menu is still set to '01/10/2023' and the 'New CCA Submission for TD' button is present. The 'Filter CCAs' input field is empty. The table now shows the status of the CCA updated to 'WITHDRAWN'. The 'Withdraw' button in the 'Actions' column is now replaced by a red-bordered box containing the text 'WITHDRAWN'.

| Id | Source Participant | Facility | Target Participant | CCA | Status | Actions | More Details |
|------|--------------------|------------|--------------------|-----|-----------|---------|--------------|
| 5180 | PARTICIPANT 1 | FACILITY 2 | PARTICIPANT 2 | 1 | WITHDRAWN | | > |

4.11.4 Market Participant can view Capacity Credit Allocations

The steps for a Market Participant to view made or received CCAs are:

1. Navigate to the Capacity Allocation tab and ensure the correct Trading Day is selected (see Figure 65).

2. View and filter CCA Submissions in the CCA Submissions table. Both the Source Participant and Target Participant will be able to view a CCA Submission. Note that no actions are available for the Target Participant to against the CCA Submission.
3. For each CCA Submission, more details can be viewed by selected the “>” icon.

Note: CCAs in status Rejected or Withdrawn will not be visible to the Target Participant.

Figure 65 View Capacity Credit Allocation Submissions

4.11.5 Market Participant can view Amendment Requests

An email notification will be sent to the CCA Source Participant if AEMO identifies that a CCA Submission for a Trading Day within the CCA window requires amendment to ensure CCAs are not greater than assigned capacity credits for each Facility.

The steps for a Market Participant to view the amendment requests are:

1. Navigate to the Capacity Allocation tab, ensure the correct Trading Day is selected, and scroll down to the CCA Amendment Requests table (see Figure 66).
2. The field New CC indicates how many capacity credits are assigned to the listed Facility for the Trading Day.
3. The Source Participant may amend the number of CCA Submissions made for the relevant Facility by withdrawing Approved CCAs and submitting new ones (see section 4.11.1 and 4.11.2).
4. Where AEMO automatically amends a CCA Submission in accordance with the WEM Procedure, Market Participants can view the amended Submissions in the CCA Submissions table.

Figure 66 Viewing Capacity Credit Allocation Amendment Requests

| CCA Amendment Requests | | | |
|------------------------|--------------------|------------|--------|
| Id | Source Participant | Facility | New CC |
| 1001 | PARTICIPANT 1 | FACILITY 1 | 13 |
| 1071 | PARTICIPANT 1 | FACILITY 4 | 50 |

4.12 Individual Reserve Capacity Requirements

This section should be read in conjunction with the [WEM Procedure: Individual Reserve Capacity Requirements](#).

To view IRCR results, select **RCM portal > IRCR** for the relevant Capacity Year.

This will display all IRCR runs by Trading Month with their respective date of publication and the Run ID representing the number of IRCR runs (see Figure 67).

Figure 67 IRCR dashboard

| Home | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|---------------|-----------------|--------------------|-------------------|-----------------|------|---------------------|-------------|----------------|------------|
| > | 2022 - 2023 | 2023 - 2024 | | 2024 - 2025 | | 2025 - 2026 | | 2026 - 2027 | |
| IRCR | | | | | | | | | |
| Trading Month | Run ID | Run Date | Run Type | | | | | | |
| November 2023 | 217 | 01/03/2023 17:36 | Indicative | Summary PIR LOG | | | | | |
| October 2023 | 233 | 12/07/2023 10:31 | Indicative | Summary PIR LOG | | | | | |

In order to view the IRCR details, click on Summary (see Figure 68).

The Summary displays a snapshot of IRCR results, including the ratios, the 12 Peak SWIS Trading Intervals (from the preceding Hot Season), the 4 Peak SWIS Trading Intervals of the relevant month, and the Run Type (see Figure 69).

Figure 68 IRCR Summary

| Home | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
|---------------|-----------------|--------------------|-------------------|------------------------|------|---------------------|-------------|----------------|------------|
| > | 2022 - 2023 | 2023 - 2024 | | 2024 - 2025 | | 2025 - 2026 | | 2026 - 2027 | |
| IRCR | | | | | | | | | |
| Trading Month | Run ID | Run Date | Run Type | | | | | | |
| November 2023 | 217 | 01/03/2023 17:36 | Indicative | Summary PIR LOG | | | | | |
| October 2023 | 233 | 12/07/2023 10:31 | Indicative | Summary PIR LOG | | | | | |

Figure 69 IRCR Details

| IRCR Run Information | | | | | | | |
|----------------------|--|---------------------|----------|------------------|---------|---------|---------|
| Run ID | Trading Month | Run Date | | Run Type | | | |
| 233 | Oct 2023 | 12 Jul 2023 10:31AM | | Indicative | | | |
| Results | | | | | | | |
| Participant | TPTDLCR | TPNTDLCR | TPNMNTCR | TPNMTDCR | TPILRCR | IRCR_X | IRCR |
| PARTICIPANT 1 | 176.919 | 130.786 | 0 | 0 | 0 | 307.705 | 307.705 |
| Legend | | | | | | | |
| TPTDLCR | Participant Temperature Dependent Reserve Capacity Requirement | | | | | | |
| TPNTDLCR | Participant Non-Temperature Dependent Reserve Capacity Requirement | | | | | | |
| TPNMNTCR | Participant New Meter Non-Temperature Dependent Reserve Capacity Requirement | | | | | | |
| TPNMTDCR | Participant New Meter Temperature Dependent Reserve Capacity Requirement | | | | | | |
| TPILRCR | Participant Intermittent Load Reserve Capacity Requirement | | | | | | |
| IRCR_X | Sum of Participant Reserve Capacity Requirement | | | | | | |
| Ratios | | | | | | | |
| TDL Ratio | NTDL Ratio | Total Ratio | | | | | |
| 0.7240 | 1.1121 | 1.0000 | | | | | |
| Peaks | | | | | | | |
| Four Peaks | 19/07/2023 18:30 | Hot Season Peaks | | 19/08/2023 17:30 | | | |
| | 19/07/2023 19:00 | | | 19/08/2023 21:30 | | | |
| | 19/07/2023 18:00 | | | 19/08/2023 19:30 | | | |
| | 19/07/2023 19:30 | | | 19/08/2023 21:00 | | | |
| | | | | 19/08/2023 18:00 | | | |
| | | | | 19/08/2023 18:30 | | | |
| | | | | 19/08/2023 19:00 | | | |
| | | | | 19/08/2023 20:30 | | | |
| | | | | 19/08/2023 22:30 | | | |
| | | | | 19/08/2023 17:00 | | | |
| | | | | 19/08/2023 22:00 | | | |
| | | | | 19/08/2023 20:00 | | | |

The Run Type will be displayed as one of the following settlement runs; settlement run information is detailed in the [Settlement Cycle Timeline](#):

- Indicative;
- Initial; or
- Adjustment 1, 2 or 3.

The IRCR Participant Information Record (PIR) and IRCR Logs for Trading Months June 2019 onwards can be downloaded from the PIR and LOG hyperlinks next to the relevant run (see Figure 70). IRCR PIR and IRCR Logs prior to June 2019 remain in the Settlements Portal.

Figure 70 IRCR PIR and IRCR log

| | | | | | | | | | |
|------------------------|-----------------|--------------------|-------------------|-------------|----------------|---------------------|-------------|----------------|------------|
| Home | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
| > | 2022 - 2023 | 2023 - 2024 | 2024 - 2025 | 2025 - 2026 | 2026 - 2027 | | | | |
| IRCR | | | | | | | | | |
| Trading Month ▾ | Run ID ▾ | Run Date ▾ | Run Type ▾ | | | | | | |
| October 2023 | 233 | 12/07/2023 10:31 | Indicative | Summary | PIR LOG | | | | |
| November 2023 | 217 | 01/03/2023 17:36 | Indicative | Summary | PIR LOG | | | | |

4.13 Peak SWIS Trading Intervals

To view or download the 4 and 12 Peak SWIS Trading Intervals, select **RCM portal > Peak Intervals** (see Figure 71).

Figure 71 Peak SWIS Trading Intervals

| | | | | | | | | | |
|--------------------------|-----------------|----------|-------------------|-----|----------|---------------------|------|-----------------------|------------|
| Home | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
| Peak Intervals | | | | | | | | | |
| 4 Peaks | | | | | 12 Peaks | | | | |
| Download | | | | | | | | | |
| PUBLISHED 4 PEAKS ▾ | | | | | | | | | |
| May 2023 | | | | | | | | | |
| 25/05/2023 18:30 | | | | | | | | | |
| 25/05/2023 18:00 | | | | | | | | | |
| 31/05/2023 18:00 | | | | | | | | | |
| 26/05/2023 18:30 | | | | | | | | | |
| April 2023 | | | | | | | | | |
| 25/04/2023 18:00 | | | | | | | | | |
| 27/04/2023 18:00 | | | | | | | | | |

4.14 Reserve Capacity (RC) Testing

This section should be read in conjunction with the [WEM Procedure: Reserve Capacity Testing](#).

To access the RC Testing page in the RCM portal, select **RCM Portal > RC Testing**. The RC testing page displays either the summer (1 October to 31 March) or winter (1 April to 30 September) testing periods for the selected Capacity Year (see Figure 72).

Figure 72 RC Testing page

| | | | | | | | | | | |
|------|---------------------------|--------------------|-------------|-------------------|-------------|------|---------------------|------|----------------|-------------------|
| Home | Indicative Facility Class | CRC Application | Security | Trade Declaration | CDA | NTDL | Capacity Allocation | IRCR | Peak Intervals | RC Testing |
| > | 2023 - 2024 | 2024 - 2025 | 2025 - 2026 | 2026 - 2027 | 2027 - 2028 | | | | | |

Reserve Capacity Testing

01 May 2024 - 30 September 2024

01 April 2025 - 31 October 2024

Facility name

| | | | | | |
|----------------------------|---|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|
| Testing Status: Not Passed | | | | | |
| Component name | | | | | |
| Non liquid NIGS | Observation 01 Jun - 01 Apr Passed | RC Test 1 <i>Not Available</i> | RC Test 2 <i>Not Available</i> | RC Test 3 <i>Not Available</i> | Detailed Report |

To view the RC Testing results, select the relevant Capacity Year, and select either the summer or winter testing period. The user can view the interactive components of each Separately Certified Component or Facility owned by the Market Participant as an individual record where:

- Non-Intermittent Generating System (NIGS) and Electric Storage Resource (ESR) component results can be viewed during both summer and winter testing periods (see Figure 73). These records display the component name, fuel type (for NIGS only) and the technology type (NIGS or ESR).
- Demand Side Programme results can only be viewed during the summer testing period (see Figure 74).

Figure 73 Component records for a Scheduled or Semi-Scheduled Facility

| | | | | | |
|------------------------|---|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|
| Testing Status: Passed | | | | | |
| FACILITY_ESR_01 | Observation 01 Jun - 08 Aug Passed | RC Test 1 <i>Not Available</i> | RC Test 2 <i>Not Available</i> | RC Test 3 <i>Not Available</i> | Detailed Report |
| ESR | 02/06/2024 153.781 MW @ 41°C 100 Capacity Credits | | | | |

Figure 74 Records for a DSP

| Testing Status: Passed | | | | |
|------------------------|-----------------------------------|----------------|------------------------------|---------------|
| Facility name | Verification 1 11 Nov - 10 Dec | Verification 2 | RC Test 1 23 Jan - 06 Feb | RC Test 2 |
| DSP | Passed | Not Available | Passed | Not Available |

[Request Verification Test](#)
[Detailed Report](#)

Each field the user can view for the relevant Facility type is described in Table 6.

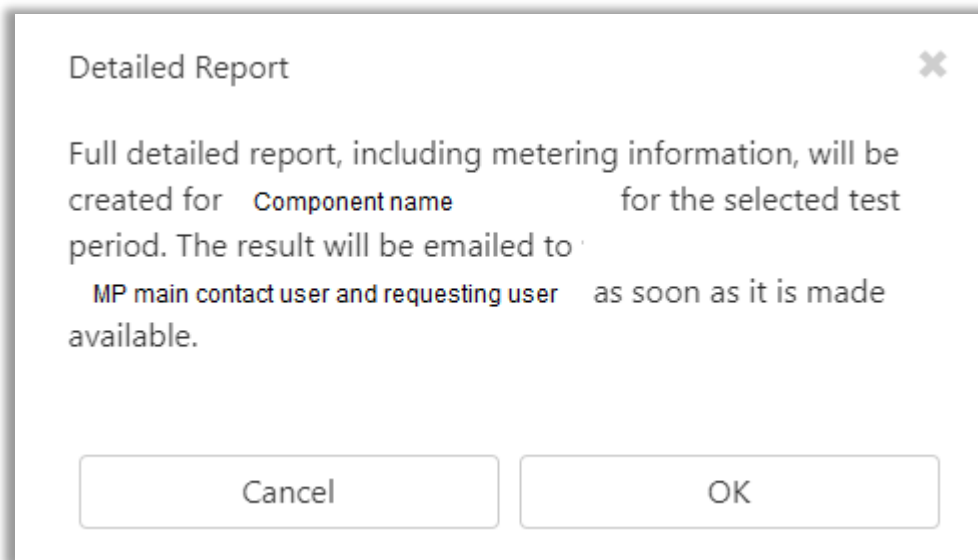
Table 6 RC Testing results fields description

| Field Name | Facility/component type | | |
|--|---|--|--|
| | NIGS | ESR | DSP |
| Facility/Component identification information | <ul style="list-style-type: none"> Component short name. Fuel type (from certification records for the relevant Capacity Year). Component technology type. | <ul style="list-style-type: none"> Component short name. Component technology type. | <ul style="list-style-type: none"> Facility short name. Facility Class. |
| Testing status | <p>Overall testing status of the most recent result which can be either:</p> <ul style="list-style-type: none"> Not Passed (for the observation test phase only). Passed. Failed. | <p>Overall testing status of the most recent result which can be either:</p> <ul style="list-style-type: none"> Not Passed (for the observation test phase only). Passed. Failed. | <p>Overall testing status of the most recent result which can be either:</p> <ul style="list-style-type: none"> Not Available (where a Verification Test has not been requested). Passed. Failed. |
| Observation | <p>Displays the result for the two consecutive Trading Intervals with the highest output over the observation period and the following information:</p> <ul style="list-style-type: none"> Output at the ambient temperature. Output adjusted to 41°C. Capacity Credits. | <p>Displays the highest temperature adjusted average result achieved across the Electric Storage Resource Obligation Intervals (ESROI) and the associated Trading Day.</p> | <p>NA</p> |
| Verification (1 and 2) | <p>NA</p> | <p>NA</p> | <p>Displays the outcome of the first and second (if required) Verification Tests, and, for the Trading Interval with the highest curtailment, the following information:</p> <ul style="list-style-type: none"> Actual meter reading. Capacity Credits. Relevant Demand. <p>Where a Verification Test has not been scheduled, the status will be Not Available.</p> |
| RC Test 1 | <p>Displays the outcome of the first Reserve Capacity Test (Passed or Failed) and, for each Trading Interval, the following information:</p> <ul style="list-style-type: none"> Output at the ambient temperature. Output adjusted to 41°C. | <p>Displays the outcome of the first Reserve Capacity Test (Passed or Failed) and the temperature adjusted average output over the ESROI on the day of the test.</p> | <p>Displays the outcome of the first Reserve Capacity Test (Passed or Failed) and, for each Trading Interval, the following information:</p> <ul style="list-style-type: none"> Actual meter reading. Capacity Credits. |

| Field Name | Facility/component type | | |
|------------|---|--|--|
| | NIGS | ESR | DSP |
| | <ul style="list-style-type: none"> Capacity Credits. Where test data has not been received, the status will be Not Passed. | | <ul style="list-style-type: none"> Relevant Demand Where test data has not been received, the status will be Failed and the results will show as Not Available. |
| RC Test 2 | Displays the same information as for the first Reserve Capacity Test. | Displays the same information as for the first Reserve Capacity Test. | Displays the same information as for the first Reserve Capacity Test. |
| RC Test 3 | Displays the same information as for the first Reserve Capacity Test, but the outcome is Third TestExecuted. | Displays the same information as for the first Reserve Capacity Test, but the outcome is Third TestExecuted. | NA |

The user can view/download a detailed report for the summer or winter test period for each Facility or Component by clicking on the Detailed Report button. A pop-up window will show the email address the report will be sent to (see Figure 75).

Figure 75 Detailed Report pop-up window



For a DSP Facility, the Request Verification Test button is used to notify AEMO of the Trading Intervals during which a Market Participant intends to perform a Verification Test. A pop-up window is used to select the Trading Intervals (see Figure 76). This button is only available between 1 October and 30 November and will be greyed out at other times.

Figure 76 Verification Test pop-up window

Request Verification Test ✕

Trading Interval Start*

Trading Interval End*

Cancel Submit

Glossary

| Term | Definition |
|--------------------------|--|
| AEMO | Australian Electricity Market Operator |
| IRCR | Individual Reserve Capacity Requirement |
| LFAS | Load Following Ancillary Services |
| MPA | Market Participant Administrator |
| MPI | Market Participant Interface |
| NDL | Non-Dispatchable Load |
| NMI | National Meter Identifier |
| Participant | In the context of this document, Participant is used in general terms to mean any registered RuleParticipant, unless otherwise specified |
| RCM | Reserve Capacity Mechanism |
| RSA SecurID Token | Third party security token for performing two-factor authentication for a user to a network source |
| SCADA | Supervisory Control and Data Acquisition system for measuring metering data. |
| STEM | Short Term Energy Market |
| SWIS | South West Interconnected System |
| WEM | Wholesale Electricity Market |
| WEM PaSS | Wholesale Electricity Market Prudential and Settlement Service |
| WEM Rules | Wholesale Electricity Market Rules |
| WEMS | Wholesale Electricity Market Systems |