

Summary of Capacity Credits assigned by Facility for the 2012 Reserve Capacity Cycle
(for the Capacity Year running from 1 October 2014 to 1 October 2015)

This document is published in accordance with Market Rules 4.15.1 and 10.5.1(f)(iv).

The Independent Market Operator has assigned Capacity Credits to facilities which will provide capacity into the South West Interconnected System during the 2012 Reserve Capacity Cycle. A total of **5,858.754** MW of Capacity has been approved and assigned to 32 generation and demand side management providers. The assigned Capacity Credits by Facility are shown in the table below.

In accordance with the Market Rules, the IMO has assigned Capacity Credits to certified Facilities that nominated their intention to bilaterally trade their Capacity Credits. The IMO has secured sufficient Capacity Credits to meet the Reserve Capacity Requirement of 5,308 MW. The Reserve Capacity Auction for the 2012 Reserve Capacity Cycle has been cancelled.

In addition:

- no Capacity Credits were assigned for 2011 Reserve Capacity Cycle under the Early Certified Reserve Capacity provisions of clause 4.28C of the Market Rule;
- no Certified Reserve Capacity would have been made available in the Reserve Capacity Auction had one been held; and
- no Certified Reserve Capacity is covered by pre-existing Special Price Arrangements.

| Participant | Facility Name | Total Capacity Credits (MW) |
|--------------------|----------------------|------------------------------------|
| Alcoa of Australia | ALCOA_WGP | 24 |
| Alinta Sales | ALINTA_PNJ_U1 | 132.823 |
| Alinta Sales | ALINTA_PNJ_U2 | 132.355 |
| Alinta Sales | ALINTA_WGP_GT | 179.063 |
| Alinta Sales | ALINTA_WGP_U2 | 179.063 |
| Alinta Sales | ALINTA_WWF | 27.477 |
| Amanda Australia | AMAUST_DSP_01 | 9.9 |
| Amanda Australia | AMAUST_DSP_02 | 5 |
| Barrick (Kanowna) | KANOWNA_DSP_01 | 11 |
| Blair Fox | BLAIRFOX_KARAKIN_WF1 | 1.366 |
| Collgar Wind Farm | INVESTEC_COLLGAR_WF1 | 20.099 |
| EDWF Manager | EDWFMAN_WF1 | 22.353 |
| EnerNOC Australia | ALINTA_DSP_01 | 14.966 |
| EnerNOC Australia | ENERNOC_DSP_01 | 92 |
| EnerNOC Australia | ENERNOC_DSP_02 | 92 |
| EnerNOC Australia | ENERNOC_DSP_03 | 92 |
| Goldfields Power | PRK_AG | 61.4 |
| Griffin Power | BW1_BLUEWATERS_G2 | 217 |
| Griffin Power | GRIFFINP_DSP_01 | 20 |
| Griffin Power 2 | BW2_BLUEWATERS_G1 | 215.9 |

| Participant | Facility Name | Total Capacity Credits (MW) |
|-----------------------------|----------------------|------------------------------------|
| Greenough River Solar Farm | GREENOUGH_RIVER_PV1 | 5.856 |
| Landfill Gas and Power | KALAMUNDA_SG | 1.3 |
| Landfill Gas and Power | RED_HILL | 2.819 |
| Landfill Gas and Power | TAMALA_PARK | 3.877 |
| Merredin Energy | NAMKKN_MERR_SG1 | 82 |
| Mt Barker Power Company | SKYFRM_MTBARKER_WF1 | 0.99 |
| Mumbida Wind Farm | MWF_MUMBIDA_WF1 | 18.193 |
| NewGen Neerabup Partnership | NEWGEN_NEERABUP_GT1 | 330.6 |
| NewGen Power Kwinana | NEWGEN_KWINANA_CCG1 | 320 |
| Perth Energy | ATLAS | 0.69 |
| Perth Energy | ROCKINGHAM | 2.521 |
| Perth Energy | SOUTH_CARDUP | 2.496 |
| Premier Power Sales | PREMPWR_DSP_01 | 10 |
| Premier Power Sales | PREMPWR_DSP_02 | 23 |
| Premier Power Sales | PREMPWR_DSP_03 | 2.127 |
| Premier Power Sales | PREMPWR_DSP_04 | 3 |
| Premier Power Sales | PREMPWR_DSP_05 | 2 |
| Premier Power Sales | PREMPWR_DSP_07 | 3 |
| SkyFarming | DCWL_DENMARK_WF1 | 1.276 |
| Synergy | SYNERGY_DSP_01 | 10 |
| Synergy | SYNERGY_DSP_02 | 5 |
| Synergy | SYNERGY_DSP_03 | 5 |
| Synergy | SYNERGY_DSP_04 | 42 |
| Synergy | SYNERGY_DSP_05 | 20 |
| Tesla Geraldton | TESLA_GERALDTON_G1 | 9.9 |
| Tesla Kemerton | TESLA_KEMERTON_G1 | 9.9 |
| Tesla Management | TESLA_PICTON_G1 | 9.9 |
| Tesla Northam | TESLA_NORTHAM_G1 | 9.9 |
| Tiwest | TIWEST_COG1 | 32.618 |
| Verve Energy | ALBANY_WF1 | 10.358 |
| Verve Energy | COCKBURN_CCG1 | 231.8 |
| Verve Energy | COLLIE_G1 | 317.2 |
| Verve Energy | GERALDTON_GT1 | 15.4 |
| Verve Energy | GRASMERE_WF1 | 6.148 |
| Verve Energy | KALBARRI_WF1 | 0.279 |
| Verve Energy | KEMERTON_GT11 | 145.5 |
| Verve Energy | KEMERTON_GT12 | 145.5 |
| Verve Energy | KWINANA_G6* | 184 |

| Participant | Facility Name | Total Capacity Credits (MW) |
|---------------------|--------------------------|------------------------------------|
| Verve Energy | KWINANA_GT1 | 14.9 |
| Verve Energy | KWINANA_GT2 | 95.2 |
| Verve Energy | KWINANA_GT3 | 95.2 |
| Verve Energy | MUJA_G5 | 195 |
| Verve Energy | MUJA_G6 | 190 |
| Verve Energy | MUJA_G7 | 211 |
| Verve Energy | MUJA_G8 | 211 |
| Verve Energy | MUNGARRA_GT1 | 33 |
| Verve Energy | MUNGARRA_GT2 | 31.5 |
| Verve Energy | MUNGARRA_GT3 | 31.4 |
| Verve Energy | PINJAR_GT1 | 31.8 |
| Verve Energy | PINJAR_GT10 | 108.7 |
| Verve Energy | PINJAR_GT11 | 120 |
| Verve Energy | PINJAR_GT2 | 30.4 |
| Verve Energy | PINJAR_GT3 | 37 |
| Verve Energy | PINJAR_GT4 | 37 |
| Verve Energy | PINJAR_GT5 | 36.3 |
| Verve Energy | PINJAR_GT7 | 36 |
| Verve Energy | PINJAR_GT9 | 107 |
| Verve Energy | PPP_KCP_EG1 | 80.4 |
| Verve Energy | SWCJV_WORSLEY_COGEN_COG1 | 107 |
| Verve Energy | WEST_KALGOORLIE_GT2 | 34.25 |
| Verve Energy | WEST_KALGOORLIE_GT3 | 19 |
| Vinalco | MUJA_G1 | 55 |
| Vinalco | MUJA_G2 | 55 |
| Vinalco | MUJA_G3 | 55 |
| Vinalco | MUJA_G4 | 55 |
| Waste Gas Resources | HENDERSON_RENEWABLE_IG1 | 2.291 |
| Water Corporation | WATERCORP_DSP_01 | 20.5 |
| Water Corporation | WATERCORP_DSP_02 | 17 |
| Water Corporation | WATERCORP_DSP_03 | 22 |
| Western Energy | PERTHENERGY_KWINANA_GT1 | 108 |
| TOTAL | | 5858.754 |

Independent Market Operator
11 August 2015

At Synergy's request, Capacity Credits for Kwinana_G5 were reduced to zero on 8 July 2014.

* At Synergy's request, Capacity Credits for Kwinana_G6 will be reduced to zero from 3 April 2015. This will apply for the 2014/15 Capacity Year from 3 April 2015 onward.