

The deferred dates are set out in the 2023 Reserve Capacity Cycle timetable below.

Current and Deferred 2023 Reserve Capacity Timetable

For Reserve Capacity to be provided between 1 October 2025 and 1 October 2026

Clause	Current Date	Time	Deferred Date	Action
4.1.4 4.1.19	Friday 13 January 2023	5:00pm	<i>Not deferred</i>	AEMO publishes the Request for Expression of Interest (EOI) and Benchmark Reserve Capacity Price. ¹
4.1.5	Wednesday 1 March 2023	5:00pm	<i>Not deferred</i>	EOI submissions close.
4.4B2	Wednesday 8 March 2023	5:00pm	<i>Not deferred</i>	AEMO provides information about EOIs, Facility retirements, and Early Certified Reserve Capacity applications to Western Power.
4.1.6	Monday 3 April 2023	5:00pm	<i>Not deferred</i>	AEMO publishes a summary of the results of the EOI.
4.1.7	Friday 14 April 2023	9:00am	<i>Not deferred</i>	Market Participants may apply for Certified Reserve Capacity (CRC).
4.4B.5	Friday 14 April 2023	5:00pm	<i>Not deferred</i>	Western Power must develop and provide the following information to AEMO: <ul style="list-style-type: none"> • Estimated proportion of peak demand at each Electrical Location on the network. • Thermal Network Limits. • Electrical Location and identity of new loads larger than 10 MW. RCM Limit Advice and an explanation of any changes from previous RCM Limit Advice.
4.4B.6	Friday 19 May 2023	5:00pm	<i>Not deferred</i>	AEMO publishes information from Western Power and the Preliminary RCM Constraint Equations.
4.1.8 & 4.1.10	Monday 10 July 2023	5:00pm	Thursday 17 August 2023	AEMO publishes the ESOO and the Reserve Capacity Information Pack.
4.1.11	Friday 14 July 2023	5:00pm	Thursday 24 August 2023	CRC applications close.
4.1.12	Friday 1 September 2023	5:00pm	Thursday 5 October 2023	AEMO advises assignment of CRC.
4.1.13, 4.1.14, 4.1.1B	Friday 15 September 2023	5:00pm	Thursday 19 October 2023	Market Participants who hold CRC must notify AEMO as to how their Reserve Capacity will be dealt with as follows: <ul style="list-style-type: none"> • Advise the total amount of Reserve Capacity they intend will be traded bilaterally; or • Advise the total amount of Reserve Capacity that they have decided will not now be made available to the market.

¹ Clause 4.1.19 was amended on 17 April 2023. The Economic Regulation Authority is now responsible for determining and publishing the Benchmark Reserve Capacity Price.

Clause	Current Date	Time	Deferred Date	Action
				If required, Market Participants must provide Reserve Capacity Security (RCS) or DSM RCS. Market Participants may nominate to AEMO by notice in writing that the Facility be classified as a Fixed Price Facility.
4.1.15	Monday 18 September 2023	5:00pm	Friday 20 October 2023	AEMO confirms the quantity of CRC that can be traded bilaterally.
4.1.15A	Tuesday 19 September 2023	5:00pm	Monday 23 October 2023	AEMO publishes CRC for each Facility.
4.1.16A 4.20.5AA 4.1.18A	Friday 20 October 2023	5:00pm	Monday 20 November 2023	AEMO: <ul style="list-style-type: none"> • Assigns Capacity Credits and Network Access Quantities. • Determines whether the Reserve Capacity Requirement (RCR) has been met or exceeded with the Capacity Credits for which no RCS was required. • Publishes Reserve Capacity Price information.
4.1.21 4.13.2A				Market Participants may apply to AEMO for a recalculation of the amount of RCS or DSM RCS required to be held for a Facility (applications may be made after this date/time).
4.1.21A 4.20.16	Monday 20 November 2023	5:00pm	Wednesday 10 January 2024	Market Participants must notify AEMO of the number of Capacity Credits that are to be associated with each component of a Facility, where applicable.
4.1.22	Monday 27 November 2023	5:00pm	Wednesday 17 January 2024	AEMO publishes the number of Capacity Credits associated with each component of a Facility.