

# WEM Market Accounting Report

For the Twelve Months Ending June 30, 2024



## (Market Rule 10.5.1(v)(i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$ 55,660,525.49

## (Market Rule 10.5.1(v)(ii) Total income received from transactions (All values exclude GST)

|  | JUN (AUD)            | YTD (AUD)                |
|--|----------------------|--------------------------|
| Ancillary Services income                      | \$ 0.09              | \$ 26,525,128.19         |
| Balancing Market income                        | -\$ 13,219.00        | \$ 119,342,301.91        |
| Changed Outage Compensation income             | \$ 0.00              | \$ 0.00                  |
| Civil Penalty income                           | \$ 0.00              | \$ 0.00                  |
| Coordinator Fees income                        | -\$ 17.32            | \$ 1,174,533.64          |
| Default Levy income                            | \$ 0.00              | \$ 0.00                  |
| GST income                                     | -\$ 1,321.56         | \$ 27,098,137.72         |
| Interest income                                | \$ 524.26            | \$ 42,886.43             |
| Market Fees income                             | -\$ 152.76           | \$ 9,447,192.61          |
| Reconciliation income                          | -\$ 0.04             | \$ 6,934,774.79          |
| Regulator Fees income                          | -\$ 45.94            | \$ 2,998,704.34          |
| Reserve Capacity Mechanism income              | \$ 3.80              | \$ 96,436,446.81         |
| Short Term Energy Market (STEM) income         | \$ 0.00              | \$ 21,742,725.41         |
| System Management Fees income                  | -\$ 186.78           | \$ 11,958,114.94         |
| <b>Total Income Received from transactions</b> | <b>-\$ 14,415.25</b> | <b>\$ 323,700,946.79</b> |

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions  
(All values exclude GST)

|  | JUN (AUD)     | YTD (AUD)         |
|--|---------------|-------------------|
| Additional Repaid Amount outgoings                               | \$ 0.00       | \$ 0.00           |
| Ancillary Services outgoings                                     | \$ 0.00       | \$ 23,215,535.88  |
| Balancing Market outgoings                                       | -\$ 13,219.02 | \$ 126,277,076.58 |
| Changed Outage Compensation outgoings                            | \$ 0.00       | \$ 0.00           |
| Civil Penalty outgoings  | \$ 0.00       | \$ 0.00           |
| Coordinator Fees outgoings                                       | -\$ 17.34     | \$ 1,174,533.60   |
| Default Levy outgoings   | \$ 0.00       | \$ 0.00           |
| GST outgoings  | -\$ 1,321.54  | \$ 27,098,137.77  |
| Interest outgoings   | \$ 524.29     | \$ 42,886.51      |
| Market Fees outgoings  | -\$ 152.75    | \$ 9,447,192.62   |
| Reconciliation outgoings (prior to PaSS system)                  | \$ 0.00       | \$ 0.00           |
| Regulator Fees outgoings   | -\$ 45.92     | \$ 2,998,704.36   |
| Reserve Capacity Mechanism (ex Supplementary Capacity Contracts) | \$ 3.52       | \$ 100,164,783.15 |
| Short Term Energy Market (STEM) outgoings                        | \$ 0.00       | \$ 21,742,724.87  |
| Supplementary Capacity Contracts outgoings                       | \$ 0.00       | -\$ 418,742.97    |
| System Management Fees outgoings                                 | -\$ 186.81    | \$ 11,958,114.90  |
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| Total Cost paid for transactions                                 | -\$ 14,415.57 | \$ 323,700,947.27 |