

Market Accounting Report

For the Two Months Ending August 31, 2014

(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 7,449,382.13
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 5,989,161.56	\$ 13,113,121.87
Balancing Settlement	\$ 13,645,754.57	\$ 24,688,125.99
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,700,658.55	\$ 5,346,018.06
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 17,875,180.50	\$ 28,072,468.69
Reserve Capacity	\$ 30,214,598.87	\$ 59,656,894.25
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,521,686.73	\$ 9,341,867.33
Sub Total	\$ 73,947,040.78	\$ 140,218,496.19
Interest Received	\$ 3,650.65	\$ 16,805.58
Total Income Received from transactions	\$ 73,950,691.43	\$ 140,235,301.77

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 4,921,225.54	\$ 10,974,822.00
Balancing Settlement	\$ 17,875,179.98	\$ 28,072,468.28
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,283,512.03	\$ 2,540,742.72
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 13,645,754.86	\$ 24,688,126.17
Reserve Capacity	\$ 31,282,550.36	\$ 61,795,223.17
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,521,686.78	\$ 9,341,867.33
Sub Total	\$ 72,529,909.55	\$ 137,413,249.67
Interest Paid	\$ 3,655.51	\$ 16,804.71
Total Cost paid for transactions	\$ 72,533,565.06	\$ 137,430,054.38
System Management Fees	\$ 1,065,967.65	\$ 2,110,108.37
IMO Fees	\$ 1,417,146.48	\$ 2,805,275.32
ERA Fees	\$ 217,544.42	\$ 430,634.37
TOTAL MARKET FEES	\$ 2,700,658.55	\$ 5,346,018.06