

# WEM Market Accounting Report

For the Seven Months Ending January 31, 2016



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 1,939,065.66
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 5,018,972.90	\$ 34,537,194.59
Balancing Settlement	\$ 9,848,517.86	\$ 53,355,889.94
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,684,251.85	\$ 18,874,857.03
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,029,154.56	\$ 53,732,079.89
Reserve Capacity	\$ 17,144,658.92	\$ 124,453,899.92
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,553,487.82	\$ 13,964,955.47
Sub Total	\$ 46,279,043.91	\$ 298,918,876.84
Interest Received	\$ 1,740.70	\$ 14,364.15
Total Income Received from transactions	\$ 46,280,784.61	\$ 298,933,240.99

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
(All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 4,297,777.13	\$ 29,409,643.57
Balancing Settlement	\$ 10,029,154.44	\$ 53,732,081.24
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,194,356.34	\$ 8,879,776.07
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 9,848,517.70	\$ 53,355,887.89
Reserve Capacity	\$ 17,865,870.22	\$ 129,581,503.80
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,553,487.74	\$ 13,964,955.41
Sub Total	\$ 44,789,163.57	\$ 288,923,847.98
Interest Paid	\$ 1,736.32	\$ 14,348.00
Total Cost paid for transactions	\$ 44,790,899.89	\$ 288,938,195.98
System Management Fees	\$ 1,099,738.74	\$ 8,001,288.71
AEMO Fees	\$ 1,489,895.53	\$ 9,995,080.99
ERA Fees	\$ 94,617.58	\$ 878,487.33
<b>TOTAL MARKET FEES</b>	<b>\$ 2,684,251.85</b>	<b>\$ 18,874,857.03</b>

AEMO must pay a share of the Market Operator Fee line item to the IMO. In accordance with clause 1.14.4 of the Market Rules, AEMO has determined the share of Market Fees for AEMO (approx. 92.2%) and IMO (approx. 7.8%). For any enquiries, please contact Market Operations (WA) on 08 9254 4336.