

Market Accounting Report

For the Four Months Ending October 31, 2015

(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 376,396.78

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 4,531,576.42	\$ 19,881,671.20
Balancing Settlement	\$ 8,127,463.93	\$ 27,088,208.96
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,798,585.44	\$ 10,988,229.59
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,217,581.24	\$ 27,421,930.68
Reserve Capacity	\$ 17,971,991.62	\$ 71,679,769.17
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,121,393.70	\$ 8,228,929.89
Sub Total	\$ 44,768,592.35	\$ 165,288,739.49
Interest Received	\$ 359.20	\$ 7,496.13
Total Income Received from transactions	\$ 44,768,951.55	\$ 165,296,235.62

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 3,797,009.16	\$ 16,944,019.14
Balancing Settlement	\$ 8,217,581.54	\$ 27,421,931.89
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,245,197.28	\$ 5,370,646.46
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,127,463.73	\$ 27,088,207.23
Reserve Capacity	\$ 18,706,563.04	\$ 74,617,437.65
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,121,393.64	\$ 8,228,929.91
Sub Total	\$ 43,215,208.39	\$ 159,671,172.28
Interest Paid	\$ 358.76	\$ 7,487.02
Total Cost paid for transactions	\$ 43,215,567.15	\$ 159,678,659.30
System Management Fees	\$ 1,146,563.54	\$ 4,770,146.86
IMO Fees	\$ 1,553,388.17	\$ 5,617,583.14
ERA Fees	\$ 98,633.73	\$ 600,499.59
TOTAL MARKET FEES	\$ 2,798,585.44	\$ 10,988,229.59