

# WEM Market Accounting Report

For the Ten Months Ending April 30, 2020



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 28,217,990.86
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	APR (AUD)	YTD (AUD)
Ancillary Services	\$ 6,724,042.74	\$ 79,485,596.20
Balancing Settlement	\$ 14,656,247.68	\$ 106,534,718.15
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,389,780.72	\$ 31,202,154.67
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 14,753,095.04	\$ 109,207,684.47
Reserve Capacity	\$ 18,017,915.55	\$ 199,344,708.68
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,174,320.71	\$ 33,277,046.60
Sub Total	\$ 59,715,402.44	\$ 559,051,908.77
Interest Received	\$ 364.57	\$ 13,714.47
Total Income Received from transactions	\$ 59,715,767.01	\$ 559,065,623.24

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
(All values exclude GST)

	APR (AUD)	YTD (AUD)
Ancillary Services	\$ 5,979,808.39	\$ 72,369,395.12
Balancing Settlement	\$ 14,753,095.45	\$ 108,444,128.01
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 583,433.36	\$ 5,184,585.15
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 14,656,247.06	\$ 106,534,716.00
Reserve Capacity	\$ 18,762,020.49	\$ 207,224,337.74
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,174,320.98	\$ 33,277,046.43
Sub Total	\$ 56,908,925.73	\$ 533,034,208.45
Interest Paid	\$ 362.62	\$ 13,493.02
Total Cost paid for transactions	\$ 56,909,288.35	\$ 533,047,701.47
AEMO Fees	\$ 2,806,347.35	\$ 26,017,569.55
ERA Fees	\$ 583,433.37	\$ 5,184,585.12
<b>TOTAL MARKET FEES</b>	<b>\$ 3,389,780.72</b>	<b>\$ 31,202,154.67</b>