

WEM Market Accounting Report

For the Eight Months Ending February 29, 2020



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 21,712,659.12
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	FEB (AUD)	YTD (AUD)
Ancillary Services	\$ 7,418,551.30	\$ 64,898,166.06
Balancing Settlement	\$ 15,273,084.22	\$ 78,745,010.16
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,485,333.99	\$ 24,573,826.88
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 15,471,881.92	\$ 81,254,433.70
Reserve Capacity	\$ 18,350,426.44	\$ 164,109,795.02
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,393,696.51	\$ 27,227,744.52
Sub Total	\$ 63,392,974.38	\$ 440,808,976.34
Interest Received	\$ 2,217.04	\$ 13,010.72
Total Income Received from transactions	\$ 63,395,191.42	\$ 440,821,987.06

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	FEB (AUD)	YTD (AUD)
Ancillary Services	\$ 6,675,300.47	\$ 59,272,291.03
Balancing Settlement	\$ 15,471,882.21	\$ 80,490,876.55
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 599,879.62	\$ 4,043,748.32
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 15,273,083.76	\$ 78,745,009.08
Reserve Capacity	\$ 19,093,677.21	\$ 170,499,227.73
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,393,696.52	\$ 27,227,744.04
Sub Total	\$ 60,507,519.79	\$ 420,278,896.75
Interest Paid	\$ 2,209.06	\$ 12,791.21
Total Cost paid for transactions	\$ 60,509,728.85	\$ 420,291,687.96
AEMO Fees	\$ 2,885,454.39	\$ 20,530,078.59
ERA Fees	\$ 599,879.60	\$ 4,043,748.29
TOTAL MARKET FEES	\$ 3,485,333.99	\$ 24,573,826.88