

# WEM Market Accounting Report

For the Month Ending July 31, 2019



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear \$ 2,312,533.36

## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 9,105,216.96	\$ 9,105,216.96
Balancing Settlement	\$ 7,908,498.64	\$ 7,908,498.64
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,927,422.01	\$ 2,927,422.01
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,328,310.71	\$ 8,328,310.71
Reserve Capacity	\$ 16,457,881.35	\$ 16,457,881.35
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,851,596.80	\$ 1,851,596.80
Sub Total	\$ 46,578,926.47	\$ 46,578,926.47
Interest Received	\$ 1,156.21	\$ 1,156.21
Total Income Received from transactions	\$ 46,580,082.68	\$ 46,580,082.68

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 8,272,782.11	\$ 8,272,782.11
Balancing Settlement	\$ 8,328,310.80	\$ 8,328,310.80
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 413,034.82	\$ 413,034.82
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,908,498.58	\$ 7,908,498.58
Reserve Capacity	\$ 17,290,316.29	\$ 17,290,316.29
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,851,596.72	\$ 1,851,596.72
Sub Total	\$ 44,064,539.32	\$ 44,064,539.32
Interest Paid	\$ 1,156.07	\$ 1,156.07
Total Cost paid for transactions	\$ 44,065,695.39	\$ 44,065,695.39
AEMO Fees	\$ 2,514,387.18	\$ 2,514,387.18
ERA Fees	\$ 413,034.83	\$ 413,034.83
TOTAL MARKET FEES	\$ 2,927,422.01	\$ 2,927,422.01