

WEM Market Accounting Report

For the Four Months Ending October 31, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 10,451,651.66
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 7,997,883.00	\$ 34,199,558.14
Balancing Settlement	\$ 8,567,291.20	\$ 32,280,498.17
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,214,075.79	\$ 12,399,511.43
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,869,951.74	\$ 33,913,803.39
Reserve Capacity	\$ 16,958,159.73	\$ 66,986,806.52
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,485,842.04	\$ 8,552,469.18
Sub Total	\$ 48,093,203.50	\$ 188,332,646.83
Interest Received	\$ 1,173.15	\$ 4,048.65
Total Income Received from transactions	\$ 48,094,376.65	\$ 188,336,695.48

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 7,354,408.87	\$ 31,344,523.64
Balancing Settlement	\$ 8,679,927.13	\$ 33,437,688.42
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 553,193.05	\$ 1,950,300.16
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,567,291.59	\$ 32,280,498.19
Reserve Capacity	\$ 17,791,658.34	\$ 70,317,955.25
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,485,841.95	\$ 8,552,468.79
Sub Total	\$ 45,432,320.93	\$ 177,883,434.45
Interest Paid	\$ 1,173.18	\$ 4,047.28
Total Cost paid for transactions	\$ 45,433,494.11	\$ 177,887,481.73
AEMO Fees	\$ 2,660,882.73	\$ 10,449,211.31
ERA Fees	\$ 553,193.06	\$ 1,950,300.12
TOTAL MARKET FEES	\$ 3,214,075.79	\$ 12,399,511.43