

WEM Market Accounting Report

For the Six Months Ending December 31, 2020



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 15,705,237.83

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 8,689,494.83	\$ 44,556,482.37
Balancing Settlement	\$ 11,676,685.86	\$ 64,343,478.14
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,894,966.91	\$ 18,561,062.06
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,995,685.81	\$ 65,928,619.03
Reserve Capacity	\$ 16,641,400.54	\$ 101,777,827.40
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,561,447.87	\$ 14,286,270.42
Sub Total	\$ 54,459,681.82	\$ 309,453,739.42
Interest Received	\$ 24.97	\$ 447.98
Total Income Received from transactions	\$ 54,459,706.79	\$ 309,454,187.40

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 7,885,039.76	\$ 40,001,679.63
Balancing Settlement	\$ 11,995,685.83	\$ 65,928,618.56
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 471,652.94	\$ 3,080,508.41
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,676,685.50	\$ 64,343,478.44
Reserve Capacity	\$ 17,445,854.74	\$ 106,332,627.05
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,561,447.84	\$ 14,286,270.55
Sub Total	\$ 52,036,366.61	\$ 293,973,182.64
Interest Paid	\$ 24.89	\$ 446.89
Total Cost paid for transactions	\$ 52,036,391.50	\$ 293,973,629.53
AEMO Fees	\$ 2,423,313.94	\$ 15,480,553.52
ERA Fees	\$ 471,652.97	\$ 3,080,508.54
TOTAL MARKET FEES	\$ 2,894,966.91	\$ 18,561,062.06