

WEM Market Accounting Report

For the Eight Months Ending February 28, 2021



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 24,895,936.39
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	FEB (AUD)	YTD (AUD)
Ancillary Services	\$ 8,349,459.34	\$ 61,354,630.02
Balancing Settlement	\$ 12,335,365.35	\$ 86,601,319.32
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,353,031.33	\$ 24,698,351.20
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 12,561,250.34	\$ 88,568,067.94
Reserve Capacity	\$ 16,036,180.51	\$ 133,207,468.72
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,005,861.55	\$ 20,740,409.25
Sub Total	\$ 55,641,148.42	\$ 415,170,246.45
Interest Received	\$ 1,028.24	\$ 1,566.03
Total Income Received from transactions	\$ 55,642,176.66	\$ 415,171,812.48

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	FEB (AUD)	YTD (AUD)
Ancillary Services	\$ 7,544,176.94	\$ 55,190,242.86
Balancing Settlement	\$ 12,561,250.28	\$ 88,568,067.29
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 546,280.90	\$ 4,080,404.84
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 12,335,365.39	\$ 86,601,319.86
Reserve Capacity	\$ 16,841,463.79	\$ 139,371,854.50
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,005,861.57	\$ 20,740,409.40
Sub Total	\$ 52,834,398.87	\$ 394,552,298.75
Interest Paid	\$ 1,027.90	\$ 1,565.03
Total Cost paid for transactions	\$ 52,835,426.77	\$ 394,553,863.78
AEMO Fees	\$ 2,806,750.41	\$ 20,617,946.25
ERA Fees	\$ 546,280.92	\$ 4,080,404.95
TOTAL MARKET FEES	\$ 3,353,031.33	\$ 24,698,351.20