

WEM Market Accounting Report

For the Seven Months Ending January 31, 2021



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 19,947,083.39
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 8,448,688.31	\$ 53,005,170.68
Balancing Settlement	\$ 9,922,475.83	\$ 74,265,953.97
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,784,257.81	\$ 21,345,319.87
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,078,198.57	\$ 76,006,817.60
Reserve Capacity	\$ 15,393,460.81	\$ 117,171,288.21
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,448,277.28	\$ 17,734,547.70
Sub Total	\$ 50,075,358.61	\$ 359,529,098.03
Interest Received	\$ 89.81	\$ 537.79
Total Income Received from transactions	\$ 50,075,448.42	\$ 359,529,635.82

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 7,644,386.29	\$ 47,646,065.92
Balancing Settlement	\$ 10,078,198.45	\$ 76,006,817.01
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 453,615.53	\$ 3,534,123.94
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 9,922,476.03	\$ 74,265,954.47
Reserve Capacity	\$ 16,197,763.66	\$ 122,530,390.71
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,448,277.28	\$ 17,734,547.83
Sub Total	\$ 47,744,717.24	\$ 341,717,899.88
Interest Paid	\$ 90.24	\$ 537.13
Total Cost paid for transactions	\$ 47,744,807.48	\$ 341,718,437.01
AEMO Fees	\$ 2,330,642.32	\$ 17,811,195.84
ERA Fees	\$ 453,615.49	\$ 3,534,124.03
TOTAL MARKET FEES	\$ 2,784,257.81	\$ 21,345,319.87