

WEM Market Accounting Report

For the Two Months Ending August 31, 2021



(Market Rule 10.5.1(v)(i) Market Settlement Account Information

End of the month balance

| | |
|----------------------------|-----------------|
| Cash In Bank - AustraClear | \$ 4,637,332.70 |
|----------------------------|-----------------|

(Market Rule 10.5.1(v)(ii) Total income received from transactions

(All values exclude GST)

| | AUG (AUD) | YTD (AUD) |
|--|-------------------------|-------------------------|
| Ancillary Services income | \$ 7,594,382.83 | \$ 15,609,030.53 |
| Balancing Market income | \$ 14,728,465.38 | \$ 30,506,886.64 |
| Changed Outage Compensation income | \$ 0.00 | \$ 0.00 |
| Civil Penalty income | \$ 0.00 | \$ 0.00 |
| Coordinator Fees income | \$ 0.00 | \$ 0.00 |
| Default Levy income | \$ 0.00 | \$ 0.00 |
| GST income | \$ 1,142,186.43 | \$ 6,948,696.84 |
| Interest income | \$ 33,778.27 | \$ 34,649.47 |
| Market Fees income | \$ 1,243,182.19 | \$ 2,386,865.43 |
| Reconciliation income | -\$ 29,697,738.41 | -\$ 13,709,557.32 |
| Regulator Fees income | \$ 569,246.51 | \$ 1,092,933.08 |
| Reserve Capacity Mechanism income | \$ 14,584,330.53 | \$ 28,413,512.45 |
| Short Term Energy Market (STEM) income | \$ 4,212,424.27 | \$ 8,667,095.90 |
| System Management Fees income | \$ 1,681,567.38 | \$ 3,228,549.48 |
| Total Income Received from transactions | \$ 16,091,825.38 | \$ 83,178,662.50 |

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

| | AUG (AUD) | YTD (AUD) |
|--|-------------------|-------------------|
| Additional Repaid Amount outgoings | \$ 0.00 | \$ 0.00 |
| Ancillary Services outgoings | \$ 6,782,317.32 | \$ 13,992,478.13 |
| Balancing Market outgoings | \$ 14,875,194.08 | \$ 30,863,375.51 |
| Changed Outage Compensation outgoings | \$ 0.00 | \$ 0.00 |
| Civil Penalty outgoings | \$ 0.00 | \$ 0.00 |
| Coordinator Fees outgoings | \$ 0.00 | \$ 0.00 |
| Default Levy outgoings | \$ 0.00 | \$ 0.00 |
| GST outgoings | \$ 1,142,186.53 | \$ 6,948,696.86 |
| Interest outgoings | \$ 33,778.93 | \$ 34,650.02 |
| Market Fees outgoings | \$ 1,243,182.13 | \$ 2,386,865.43 |
| Reconciliation outgoings (prior to PaSS system) | -\$ 29,844,467.09 | -\$ 14,066,046.21 |
| Regulator Fees outgoings | \$ 569,246.56 | \$ 1,092,933.12 |
| Reserve Capacity Mechanism (ex Supplementary Capacity Contracts) | \$ 15,396,396.63 | \$ 30,030,065.76 |
| Short Term Energy Market (STEM) outgoings | \$ 4,212,424.07 | \$ 8,667,095.36 |
| Supplementary Capacity Contracts outgoings | \$ 0.00 | \$ 0.00 |
| System Management Fees outgoings | \$ 1,681,567.41 | \$ 3,228,549.53 |
| <hr/> | | |
| Total Cost paid for transactions | \$ 16,091,826.57 | \$ 83,178,663.51 |