

WEM Market Accounting Report

For the Five Months Ending November 30, 2021



(Market Rule 10.5.1(v)(i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 12,976,004.33
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(Market Rule 10.5.1(v)(ii) Total income received from transactions

(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services income	\$ 7,497,736.94	\$ 38,309,691.27
Balancing Market income	\$ 11,023,930.06	\$ 64,879,915.00
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 204,862.71	\$ 684,615.93
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 1,974,651.45	\$ 8,545,305.87
Interest income	\$ 10,153.55	\$ 134,927.29
Market Fees income	\$ 1,037,770.83	\$ 5,855,720.22
Reconciliation income	-\$ 15,166,652.04	-\$ 106,751,816.08
Regulator Fees income	\$ 532,551.39	\$ 2,872,995.96
Reserve Capacity Mechanism income	\$ 14,549,878.90	\$ 72,102,985.76
Short Term Energy Market (STEM) income	\$ 1,841,620.57	\$ 16,912,281.02
System Management Fees income	\$ 1,403,721.59	\$ 7,920,632.04
Total Income Received from transactions	\$ 24,910,225.95	\$ 111,467,254.28

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 6,667,495.33	\$ 34,205,769.13
Balancing Market outgoings	\$ 11,648,383.38	\$ 66,130,558.97
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 204,862.72	\$ 684,615.93
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 1,974,651.54	\$ 8,545,305.84
Interest outgoings	\$ 10,153.54	\$ 134,930.13
Market Fees outgoings	\$ 1,037,770.85	\$ 5,855,720.24
Reconciliation outgoings (prior to PaSS system)	-\$ 15,791,105.36	-\$ 108,002,460.26
Regulator Fees outgoings	\$ 532,551.38	\$ 2,872,995.95
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 15,380,121.12	\$ 76,206,909.05
Short Term Energy Market (STEM) outgoings	\$ 1,841,620.56	\$ 16,912,280.24
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,403,721.63	\$ 7,920,632.10
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Total Cost paid for transactions	\$ 24,910,226.69	\$ 111,467,257.32