

# WEM Market Accounting Report

For the Five Months Ending November 30, 2022



## (Market Rule 10.5.1(v)(i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 16,638,430.40
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## (Market Rule 10.5.1(v)(ii) Total income received from transactions

### (All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services income	\$ 3,557,171.12	\$ 23,267,189.19
Balancing Market income	\$ 16,873,063.54	\$ 84,830,205.44
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 201,296.51	\$ 1,125,463.78
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 4,993,670.71	\$ 23,621,383.11
Interest income	\$ 1,033.70	\$ 3,965.26
Market Fees income	\$ 1,377,391.37	\$ 6,898,822.15
Reconciliation income	\$ 404,784.37	\$ 1,879,880.32
Regulator Fees income	\$ 484,177.44	\$ 2,795,029.78
Reserve Capacity Mechanism income	\$ 17,387,396.17	\$ 80,638,454.10
Short Term Energy Market (STEM) income	\$ 11,714,291.89	\$ 45,598,101.31
System Management Fees income	\$ 1,863,249.11	\$ 9,332,053.64
<b>Total Income Received from transactions</b>	<b>\$ 58,857,525.93</b>	<b>\$ 279,990,548.08</b>

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions  
(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 2,947,396.10	\$ 20,301,502.64
Balancing Market outgoings	\$ 17,277,847.93	\$ 86,710,085.78
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 201,296.52	\$ 1,125,463.78
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 4,993,670.69	\$ 23,621,383.17
Interest outgoings	\$ 1,033.70	\$ 3,965.38
Market Fees outgoings	\$ 1,377,391.35	\$ 6,898,822.17
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	\$ 0.00
Regulator Fees outgoings	\$ 484,177.41	\$ 2,795,029.84
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 17,997,171.30	\$ 83,604,141.51
Short Term Energy Market (STEM) outgoings	\$ 11,714,291.85	\$ 45,598,101.60
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,863,249.13	\$ 9,332,053.65
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Total Cost paid for transactions	\$ 58,857,525.98	\$ 279,990,549.52