

WEM Market Accounting Report

For the Six Months Ending December 31, 2023



(Market Rule 10.5.1(v)(i) Market Settlement Account Information

End of the month balance

| | |
|----------------------------|------------------|
| Cash In Bank - AustraClear | \$ 21,614,852.72 |
|----------------------------|------------------|

(Market Rule 10.5.1(v)(ii) Total income received from transactions

(All values exclude GST)

| | DEC (AUD) | YTD (AUD) |
|--|----------------------|--------------------------|
| Ancillary Services income | -\$ 0.04 | \$ 26,525,128.10 |
| Balancing Market income | -\$ 20,589.58 | \$ 119,371,597.53 |
| Changed Outage Compensation income | \$ 0.00 | \$ 0.00 |
| Civil Penalty income | \$ 0.00 | \$ 0.00 |
| Coordinator Fees income | \$ 124.61 | \$ 1,174,358.78 |
| Default Levy income | \$ 0.00 | \$ 0.00 |
| GST income | \$ 18,695.60 | \$ 27,147,747.56 |
| Interest income | \$ 5,631.50 | \$ 30,203.48 |
| Market Fees income | \$ 852.66 | \$ 9,445,805.48 |
| Reconciliation income | \$ 207,559.26 | \$ 7,401,473.93 |
| Regulator Fees income | \$ 299.73 | \$ 2,998,260.36 |
| Reserve Capacity Mechanism income | -\$ 13.78 | \$ 96,436,550.62 |
| Short Term Energy Market (STEM) income | \$ 0.00 | \$ 21,742,725.41 |
| System Management Fees income | \$ 1,153.47 | \$ 11,956,349.70 |
| Total Income Received from transactions | \$ 213,713.43 | \$ 324,230,200.95 |

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

| | DEC (AUD) | YTD (AUD) |
|--|---------------|-------------------|
| Additional Repaid Amount outgoings | \$ 0.00 | \$ 0.00 |
| Ancillary Services outgoings | \$ 0.00 | \$ 23,215,535.88 |
| Balancing Market outgoings | \$ 186,969.68 | \$ 126,773,071.15 |
| Changed Outage Compensation outgoings | \$ 0.00 | \$ 0.00 |
| Civil Penalty outgoings | \$ 0.00 | \$ 0.00 |
| Coordinator Fees outgoings | \$ 124.60 | \$ 1,174,358.76 |
| Default Levy outgoings | \$ 0.00 | \$ 0.00 |
| GST outgoings | \$ 18,695.54 | \$ 27,147,747.60 |
| Interest outgoings | \$ 5,631.44 | \$ 30,203.50 |
| Market Fees outgoings | \$ 852.68 | \$ 9,445,805.49 |
| Reconciliation outgoings (prior to PaSS system) | \$ 0.00 | \$ 0.00 |
| Regulator Fees outgoings | \$ 299.73 | \$ 2,998,260.36 |
| Reserve Capacity Mechanism (ex Supplementary Capacity Contracts) | -\$ 13.86 | \$ 100,164,887.08 |
| Short Term Energy Market (STEM) outgoings | \$ 0.00 | \$ 21,742,724.87 |
| Supplementary Capacity Contracts outgoings | \$ 0.00 | -\$ 418,742.97 |
| System Management Fees outgoings | \$ 1,153.45 | \$ 11,956,349.61 |
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| Total Cost paid for transactions | \$ 213,713.26 | \$ 324,230,201.33 |