

# WEM Market Accounting Report

For the Month Ending July 31, 2023



## (Market Rule 10.5.1(v)(i) Market Settlement Account Information

### End of the month balance

|                            |                  |
|----------------------------|------------------|
| Cash In Bank - AustraClear | \$ 19,921,247.70 |
|----------------------------|------------------|

## (Market Rule 10.5.1(v)(ii) Total income received from transactions

### (All values exclude GST)

|  | JUL (AUD)               | YTD (AUD)               |
|--|-------------------------|-------------------------|
| Ancillary Services income                      | \$ 4,860,701.54         | \$ 4,860,701.54         |
| Balancing Market income                        | \$ 20,765,533.89        | \$ 20,765,533.89        |
| Changed Outage Compensation income             | \$ 0.00                 | \$ 0.00                 |
| Civil Penalty income                           | \$ 0.00                 | \$ 0.00                 |
| Coordinator Fees income                        | \$ 217,352.46           | \$ 217,352.46           |
| Default Levy income                            | \$ 0.00                 | \$ 0.00                 |
| GST income                                     | \$ 5,030,880.99         | \$ 5,030,880.99         |
| Interest income                                | \$ 7,239.47             | \$ 7,239.47             |
| Market Fees income                             | \$ 1,487,259.74         | \$ 1,487,259.74         |
| Reconciliation income                          | \$ 1,690,285.62         | \$ 1,690,285.62         |
| Regulator Fees income                          | \$ 522,796.15           | \$ 522,796.15           |
| Reserve Capacity Mechanism income              | \$ 17,787,587.93        | \$ 17,787,587.93        |
| Short Term Energy Market (STEM) income         | \$ 5,204,701.19         | \$ 5,204,701.19         |
| System Management Fees income                  | \$ 2,011,872.24         | \$ 2,011,872.24         |
| <b>Total Income Received from transactions</b> | <b>\$ 59,586,211.22</b> | <b>\$ 59,586,211.22</b> |

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions  
(All values exclude GST)

|  | JUL (AUD)        | YTD (AUD)        |
|--|------------------|------------------|
| Additional Repaid Amount outgoings                               | \$ 0.00          | \$ 0.00          |
| Ancillary Services outgoings                                     | \$ 4,198,783.13  | \$ 4,198,783.13  |
| Balancing Market outgoings                                       | \$ 22,455,819.38 | \$ 22,455,819.38 |
| Changed Outage Compensation outgoings                            | \$ 0.00          | \$ 0.00          |
| Civil Penalty outgoings  | \$ 0.00          | \$ 0.00          |
| Coordinator Fees outgoings                                       | \$ 217,352.43    | \$ 217,352.43    |
| Default Levy outgoings   | \$ 0.00          | \$ 0.00          |
| GST outgoings  | \$ 5,030,881.14  | \$ 5,030,881.14  |
| Interest outgoings   | \$ 7,239.50      | \$ 7,239.50      |
| Market Fees outgoings  | \$ 1,487,259.78  | \$ 1,487,259.78  |
| Reconciliation outgoings (prior to PaSS system)                  | \$ 0.00          | \$ 0.00          |
| Regulator Fees outgoings   | \$ 522,796.18    | \$ 522,796.18    |
| Reserve Capacity Mechanism (ex Supplementary Capacity Contracts) | \$ 18,763,192.04 | \$ 18,763,192.04 |
| Short Term Energy Market (STEM) outgoings                        | \$ 5,204,701.56  | \$ 5,204,701.56  |
| Supplementary Capacity Contracts outgoings                       | -\$ 313,684.95   | -\$ 313,684.95   |
| System Management Fees outgoings                                 | \$ 2,011,872.28  | \$ 2,011,872.28  |
| <hr/>  |                  |                  |
| Total Cost paid for transactions                                 | \$ 59,586,212.47 | \$ 59,586,212.47 |