

# WEM Market Accounting Report

For the Three Months Ending September 30, 2023



## (Market Rule 10.5.1(v)(i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 4,112,702.18
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## (Market Rule 10.5.1(v)(ii) Total income received from transactions

### (All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services income	\$ 5,124,227.37	\$ 14,487,575.70
Balancing Market income	\$ 23,930,922.95	\$ 82,371,040.65
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 257,087.33	\$ 716,460.58
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 5,739,791.94	\$ 18,965,881.34
Interest income	\$ 6,503.89	\$ 21,404.86
Market Fees income	\$ 2,265,975.50	\$ 5,409,290.93
Reconciliation income	\$ 828,356.77	\$ 6,146,009.44
Regulator Fees income	\$ 680,759.96	\$ 1,785,686.84
Reserve Capacity Mechanism income	\$ 21,410,782.87	\$ 65,224,534.38
Short Term Energy Market (STEM) income	\$ 6,103,630.29	\$ 21,429,653.64
System Management Fees income	\$ 2,770,061.47	\$ 7,022,142.67
<b>Total Income Received from transactions</b>	<b>\$ 69,118,100.34</b>	<b>\$ 223,579,681.03</b>

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions  
(All values exclude GST)

	SEP (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 4,462,308.81	\$ 12,501,820.22
Balancing Market outgoings	\$ 24,759,279.66	\$ 88,517,049.82
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 257,087.37	\$ 716,460.57
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 5,739,792.03	\$ 18,965,881.52
Interest outgoings	\$ 6,503.90	\$ 21,404.87
Market Fees outgoings	\$ 2,265,975.50	\$ 5,409,291.01
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	\$ 0.00
Regulator Fees outgoings	\$ 680,759.98	\$ 1,785,686.88
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 22,162,929.84	\$ 67,614,204.68
Short Term Energy Market (STEM) outgoings	\$ 6,103,630.21	\$ 21,429,653.11
Supplementary Capacity Contracts outgoings	-\$ 90,228.48	-\$ 403,913.43
System Management Fees outgoings	\$ 2,770,061.45	\$ 7,022,142.65
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Total Cost paid for transactions	\$ 69,118,100.27	\$ 223,579,681.90