

31 January 2024



Eastern Gas Pipeline
Joint Venture

Cheryl Saldanha
Manager - Financial Reporting & Analytics
Australian Energy Market Operator
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Jemena Eastern Gas Pipeline (1)
Pty Ltd
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By email: Cheryl.Saldanha@aemo.com.au
cc: Tariq.Bijarani@aemo.com.au

Dear Cheryl,

Short Term Trading Market (STTM) MOS Allocation Service Costs Estimate

Jemena Eastern Gas Pipeline (**EGP**) is a STTM pipeline operator for the NSW hub.

In accordance with rule 424 of the National Gas Rules, EGP would like to provide its STTM MOS Allocation Service Costs forecast for the period **1 July 2024 to 30 June 2025** as outlined in the attached **Schedule 1**.

Regards

A handwritten signature in black ink, appearing to read "Courtney Fabian", with a long horizontal flourish extending to the right.

Courtney Fabian
Commercial Manager – EGP & NGP

SCHEDULE 1

Category	Estimate
Legal Costs	\$0
Fixed cost allocations (3 rd party developer)	\$2,340
Labour (allocation)	\$7,760
Sub Total	\$10,100
Interest	\$400
Total MOS Allocation Service Costs (excl. GST)	\$10,500