

9 September 2019.

Notice to all Registered Participants under the National Gas Rules (NGR)

This Notice is to advise Participants on AEMO's decision to approve amendments to the:

- New South Wales and Australian Capital Territory (NSW/ACT) Retail Market Procedures.

This Notice advises Gas Market Registered Participants that consultation under the expedited Procedure Change Consultative Process prescribed under Rule 135EF of the NGR concluded on 21 August 2019 for:

- IN009/19 (Residual Retail Market Procedures (RMP) changes in light of the NGR change to harmonise the gas day).

As required under Rule 135EF of the NGR, Gas Market Registered Participants and other interested parties were invited to submit comments to AEMO on the Impact and Implementation Report (IIR) for this proposal.

Attachment B of this Notice sets out the consolidated feedback relating to the RMPs that AEMO received during this consultation phase. These documents include stakeholder comments, AEMO responses and, based on those responses, an indication where respondent feedback resulted in further amendments to the RMP mentioned above. None of the respondents to the consultation opposed this proposal.

Having considered the feedback provided by each respondent, AEMO has approved the proposed amendments (Attachments A) of this Notice and has set the effective date for the changes to be 6.00 am AEST on 1 October 2019.

Updated versions of the RMPs pertaining to the changes described in Attachment A will be published on the AEMO website prior to the effective date.

Should you require any further information please contact Danny McGowan on (03) 9609 8447.

ATTACHMENT A
Proposed changes: Retail Market Procedures – NSW/ACT

~~Red strikeout~~ means delete and
blue underline means insert

8.6.4 Network Operator to Notify User of Revision

- (a) By 10.00 am on *nomination day* -1, the *Network Operator* must notify the *User* of the quantity of *gas* which the *User* should deliver to the *network receipt point* to enable the *Network Operator* to satisfy:
- (i) the *User's forecast requirement* for the *nomination day*; and
 - (ii) any other aggregate needs for the relevant *network section* (including adjustments for the *User's change in share of linepack*) to ensure the safe and reliable supply of *gas*.
- (b) By ~~1.00 pm~~ 30 minutes after the standard nomination cut-off time as defined in rule 678 (2) of the Rules or the auction service cut-off time as defined in rule 678 (3) of the Rules on *nomination day* -1 the *User* must advise the *Network Operator* of the quantity of *gas* which the *User* intends to deliver or have delivered to the *network receipt point* on the *nomination day*. The *User* must ensure that the quantity of *gas* advised to the *Network Operator* under this paragraph (b) is not less than zero, and not less than the sum of:
- (i) where the *Network Operator* has accepted the *User's reconciliation adjustment amount* advised to it under clause 8.6.1(b)(iv), the *User's reconciliation adjustment amount* advised to the *Network Operator* under clause 8.6.1(b)(iv) and revised under clause 8.6.3;
 - (ii) where the *Network Operator* has accepted the *User's participant imbalance amount* advised to it under clause 8.6.1(b)(v), the *User's participant imbalance amount* advised to the *Network Operator* under clause 8.6.1(b)(v) and revised under clause 8.6.3; and
 - (iii) the *User's good faith estimate* of the aggregate amount which the *User* intends to withdraw at the *network receipt point* on the *nomination day* under all transportation agreements.

[Note: In relation to the auction service nomination cut-off time, the cut-off time may have been extended as contemplated in the Rules and the Capacity Transfer and Auction Procedures]

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8.11 Estimation and Reconciliation (STTM Network Sections)

8.11.1 Network Operator to Provide Data to AEMO

- (a) The *Network Operator* must use reasonable endeavours to provide the following data for each *network section* for a *gas day* to AEMO by ~~9.30~~9:00 am on *gas day* + 1:
- (i) the total quantity of *gas* injected (in *MJ*) at all *network receipt points* within the *network section* (TDQ);

ATTACHMENT B

Consolidated feedback for IN009/19 Impact and Implementation Report (IIR) (Residual procedure changes for Gas Day harmonisation)

Section 1 - General Comments on the Impact and Implementation Report IIR).

Topic	Item#	Who	Response Received	AEMO response
<p>Sections 1 to 4 of the IIR sets out <u><i>AEMOs critical examination of the proposal.</i></u></p> <p>Does your organisation supports AEMO’s examination of the proposal?</p> <p>If no, please specify areas in which your organisation disputes AEMO examination proposal and include information that supports your organisation rational why you do not support AEMO examination.</p>	1	AGL	AEMO’s examination of the matter is appropriate.	AEMO notes AGLs assessment that AEMO examination contained in the IIR is appropriate.

<p>Sections 5 to 9 of the IIR sets out <u>AEMO's assessment of likely effect of proposal.</u></p> <p>Does your organisation supports AEMO's assessment of likely effect of proposal?</p> <p>If no, please specify areas in which your organisation disputes AEMO assessment of the likely effect of the proposal and include information that supports your organisation rational why you do not support AEMO assessment.</p>	2	AGL	AGL supports the assessment of the proposal.	AEMO notes AGLs support of the assessment.
<p>Section 10 of the IIR set out <u>AEMOs recommendation.</u></p> <p>Does your organisation supports AEMO position to recommend the procedures changes?</p>	3	AGL	AEMO supports the proposed changes, although AGL notes that the syntax associated with the amendment to clause 8.6.4(b) could be improved.	AEMO notes AGLs suggestion to make a minor improvement to clause 8.6.4 (b).

Section 2 - Feedback on the documentation changes described in Attachment A of the IIR

Retail Market Procedures (NSW and ACT)

#	Participant	Clause #	Issue / Comment	Proposed text Red strikeout means delete and <u>blue underline</u> means insert	AEMO Response
4	AGL	8.6.4(b)	Poor syntax The section within the brackets is overly wordy in the middle of a process obligation.	<p>Suggest changing:</p> <p>(b) By 30 minutes after the standard nomination cut-off time as defined in rule 678 (2) of the <i>Rules</i> or the auction service cut-off time as defined in rule 678 (3) of the <i>Rules</i> (as may have been extended as contemplated in the <i>Rules</i> and the Capacity Transfer and Auction Procedures) on <i>nomination day -1</i> the <i>User</i> must advise the <i>Network Operator</i> of the quantity of <i>gas</i> which the <i>User</i> intends to deliver or have delivered to the <i>network receipt point</i> on the <i>nomination day</i>.</p> <p>To:</p> <p>(b) By 30 minutes after the standard nomination cut-off time as defined in rule 678 (2) of the <i>Rules</i> or the auction service cut-off time as defined in rule 678 (3) of the <i>Rules</i> (as may have been extended as contemplated in the <i>Rules</i> and the Capacity Transfer and Auction Procedures) on <i>nomination day -1</i>, the <i>User</i> must advise the <i>Network Operator</i> of the quantity of <i>gas</i> which the <i>User</i> intends to deliver or have delivered to the <i>network receipt point</i> on the <i>nomination day</i>. <u>(also refer to Capacity Transfer and Auction Procedures).</u></p>	<p>AEMO supports AGL suggestion that this clause is overly wordy and supports that the text in the brackets should be removed.</p> <p>AEMO believes that the text within the brackets adds further context to this clause therefore AEMO will add the following note at the end of clause 8.6.4 (b).</p> <p><u>[Note: In relation to the auction service nomination cut-off time, the cut-off time may have been extended as contemplated in the <i>Rules</i> and the Capacity Transfer and Auction Procedures]</u></p>