IIR response template for IN011/20 (CDN and CDR Changes) – Responses to be emailed to grcf@aemo.com.au by due COB (AEST) 31 July 2020.

Review comments submitted by: *EnergyAustralia*   Date: *31 July 2020*

Contact Person: Lexi Harris – industrydev@energyaustralia.com.au

Please complete sections 1. Section 2 and 3 is optional.

Section 1 - General Comments on the Impact and Implementation Report

Topic	Please Provide Response Here
Sections 1 to 8 of the IIR sets out *AEMOs critical examination of the proposal.* Does your organisation supports AEMO's examination of the proposal? If no, please specify areas in which your organisation disputes AEMO examination proposal and include information that supports your organisation rational why you do not support AEMO examination.	EnergyAustralia believes that AEMO has appropriately examined the impacts of adopting the CDN & CDR aseXML transactions and supports their implementation. EnergyAustralia also supports AEMO's assessment that the gas life support and CDN/CDR change implementation are combined.
Section 9 and 10 of the IIR set out *AEMOs recommendation and timeframes*. Does your organisation supports AEMO position to recommend the procedures changes and the timeline for those procedures change to take effective?	EnergyAustralia supports the recommended procedures changes and timeframes outlined in Section 9 and 10 of the IIR on the provision these changes will be implemented in conjunction with the gas life support changes outlined in IN003/20. EnergyAustralia wishes to reiterate our preference for the CDN/CDR and gas life support change implementation to be combined. If these changes were to be introduced separately, EnergyAustralia would likely incur extra costs to implement and greater effort

	to assess the impacts of these changes; and may require a later implementation date because of this.
	EnergyAustralia also wishes to advise that the east coast gas jurisdictions are currently on different schema versions. To uplift our systems to r38 requires significant impact assessment and effort to implement across all east coast jurisdictions. Due to this effort required, EnergyAustralia prefers that the combined CDN/CDR and LSN/LSR aseXML uplift changes are implemented in Q2 2022.

Section 2 - Feedback on the documentation changes described the Attachments of the IIR.

Participants are to complete the relevant columns below in order to record their response.			
Ref #1 – Participant Build Pack - Process Flow Table of Transactions			
Section #	Issue / Comment	Proposed text ~~Red strikeout~~ means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
PBP1 – Ref 70 - Purpose	Include wording to indicate DB may use CDN contact information to contact customer for planned works as well as emergencies or faults	Provide customer contact information to DB's for emergency, ~~and~~ fault call management, and <u>planned work.</u>	
PBP1 – Ref 71 - Purpose	Include wording to indicate DB may use CDN contact information to contact customer for planned works as well as emergencies or faults	Provide customer contact information to DB's for emergency~~, and~~ fault call management<u>, and planned work</u>. Used to Synchronise Customer Contact Details.	

Participants are to complete the relevant columns below in order to record their response.			
Ref #2 - Participant Build Pack 3 - Interface Definitions			
Section #	Issue / Comment	Proposed text ~~Red strikeout~~ means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
Cl 4.6.2.1, page 163	Transaction Data Elements – Change checksum requirement from mandatory to optional to align with electricity CDN aseXML transaction	~~M~~ <u>O</u>	
Cl 4.6.3, page 168	Transaction Data Elements – Change checksum requirement from mandatory to optional to align with electricity CDR aseXML transaction	~~M~~ <u>O</u>	
Cl 4.6.3, page 168	Transaction Data Elements – Change wording from 'required' to 'mandatory' to be consistent with electricity CDR wording. Elec CDR advises SpecialNotes are Mandatory if Reason is 'Other' or Data Quality Issue'	~~Required~~ <u>Mandatory</u> if Reason is "Other" or "Data Quality Issue	
Cl 4.7.2, page 170	Transaction Data Elements – Change checksum requirement from mandatory to optional to align with electricity LSN aseXML transaction	~~M~~ <u>O</u>	
Cl 4.7.2, page 173	Transaction Data Elements – Change wording from 'required' to 'mandatory' to be consistent with electricity LSN wording. Elec LSN advises LSEquipment is Mandatory if Reason is 'Other'	~~Required~~ <u>Mandatory</u> if LSEquipment is "Other"	
Cl 4.7.3, page 175	Transaction Data Elements – Change checksum requirement from mandatory to optional to align with electricity LSR aseXML transaction	~~M~~ <u>O</u>	

Cl 4.7.3, page 175	Transaction Data Elements – Change wording from 'required' to 'mandatory' to be consistent with electricity LSR wording. Elec LSR advises SpecialNotes is Mandatory if Reason is 'Other'	~~Required~~ Mandatory **if Reason is "Other"**	
Appendix A. Data Dictionary A.1 aseXML Data Elements3	Remove CSVAmendCustomerDetails from the Appedix A Data Dictionary	~~CSVAmendCustomerDetails~~ aseXML	

Participants are to complete the relevant columns below in order to record their response.			
Ref #2a - Participant Build Pack 1 – Process Flow Diagrams			
Section #	Issue / Comment	Proposed text ~~Red strikeout~~ means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
1.8 Diagram 4.1 Customer Details Notification	Diagram has been included for Customer Details Notification; however, no diagram has been included for Customer Details Request. CDR diagram should be added	<u>CDR diagram</u>	

Participants are to complete the relevant columns below in order to record their response.			
Ref #3 – Gas Interface Protocol – Victoria			
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	No comment		

Participants are to complete the relevant columns below in order to record their response.			
Ref #4 – Gas Interface Protocol - Queensland			
Section #	Issue / Comment	Proposed text ~~Red strikeout~~ means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
	No comment		

Participants are to complete the relevant columns below in order to record their response.			
Ref #5 – Participants Build Pack 5 – The NSW/ACT specific Participant Build Pack 5.			
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	No comment		

	Participants are to complete the relevant columns below in order to record their response.		
	Ref #6 – Participants Build Pack 6 - The NSW/ACT Wagga Wagga and Tamworth specific Participant Build Pack 6.		
Section #	Issue / Comment	Proposed text ~~Red strikeout~~ means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
	No comment		

Participants are to complete the relevant columns below in order to record their response.			
Ref# 7 - Gas Interface Protocol – NSW/ACT			
RMP clause #	Issue / Comment	Proposed text ~~Red strikeout~~ means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
	No comment		

Participants are to complete the relevant columns below in order to record their response.				
Ref #8 – AEMO Specification Pack – FRC B2B System Interface Definitions.				
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)	
Cl 4.6.1.Overview	Change wording to indicate the Network Operator may use customer details information for planned works as well as emergencies	Changes to Customer Details information is initiated by the User and sent to the Network Operator to maintain the most up to date Customer Contact Information. The Network Operator uses this information to support contact management in relation to emergency and fault calls. and, planned works.	
Cl 4.6.2 Amend Customer Details	Change wording to indicate the Network Operator may use customer details information for planned works as well as emergencies	Customer Contact information assists the Network Operator in terms of handling planned works, emergency and fault calls .	

	Ref #9 - AEMO Specification Pack- Specification Pack Usage Guidelines		
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	No comment		

Section 3[1] (Optional) – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Topic	Please Provide Response Here
Does your organisation have any feedback / suggestions that closely relates to the scope or impacts this consultation, but the nature of the feedback / suggestion warrant further investigations / discussion? If so, please included your feedback / suggestions.	No further comments at this stage

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[1] Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process