

# STANDALONE POWER SYSTEMS

## PROCEDURE CONSULTATION

## PARTICIPANT RESPONSE TEMPLATE

*Participant: AusNet*

*Submission Date: 6 April 2022*

# Table of Contents

- 1. Context ..... 3
- 2. Questions..... 3
- 3. Other Issues Related to Consultation Subject Matter..... 4

## 1. Context

This template is to assist stakeholders in giving feedback about the options detailed in the issues paper associated with the Standalone Power Systems consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO's Retail Electricity Market Procedures.

## 2. Questions

Section	Description	Participant Comments
3.3.2	Are there other advantages/disadvantages of any of the options that AEMO should have considered?	<p>AusNet considers that options 1 and 3 that require a SAPS flag are unnecessary for Priority 1 DNSP provided SAPS. That is because all existing business processes apply to Priority 1 SAPS customers in exactly the same way as to non-SAPS (priority 1) customers including connection alterations for solar, life support, de-energisation and re-energisations. In fact, the only difference that should be applied is retailers will need to identify them for the purpose of financial wholesale settlements.</p> <p>We consider the wholesale settlements reporting could be done using the lowest cost solution of option 2. To which we agree with AEMO's assessment that option 2 has the least implementation and integration costs for DSNPs.</p>
3.3.2	Is there another option for identifying a SAPS NMI that AEMO should consider? Why?	We have not identified another solution.

Section	Description	Participant Comments
3.3.2	Which of the three options for identifying a SAPS NMI do you prefer and why?	AusNet prefers option 2 as lowest cost solution that fully meets the objective of making priority 1 SAPS identifiable to FRMPs and AEMO for the purpose of wholesale energy settlements. There are no other process or system considerations for priority 1 SAPS. All existing business processes apply to Priority 1 SAPS customers in exactly the same way as to non-SAPS (priority 1) customers including connection alterations for solar, life support, de-energisation and re-energisations.

### 3. Other Issues Related to Consultation Subject Matter

Participant Comments